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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
Fee

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skaggs Grayburg Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Skaggs Grayburg Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>M</u> <u>666</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Skaggs Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3563' (Ground)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

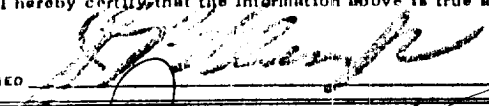
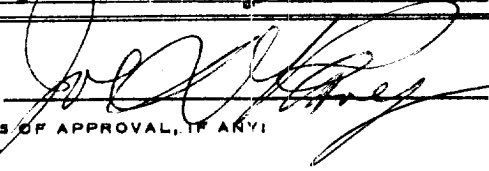
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to Injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull production rods and tubing.
2. Run 2 3/8" O. D. internally plastic coated tubing with packer and set packer @ 3735'.
3. Install surface injection equipment.
4. Place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE April 1, 1969
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		