	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS	Form C+104
	SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C-1
	FILE	: 	AND HOLE?	G.C. Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
	LAND OFFICE		յսլ \ 3 10 02	MI bb
	TRANSPORTER GAS			
	OPERATOR	_		
ī	PRORATION OFFICE			
••	Cherator			
	Texaco Inc.			
	Adriress		Brawer 728	
			Hobbs, N 11. 88240	
	Reason(s) for filing (Check proper bos	•	Other (Please explain)	
	New Well Recompletion	Change in Transporter of:		led to show change in well
	Change in Cwnership	OI: Dry C		name from M. B. Weir "B" Grayburg Unit #9
	Thinks in Contesting	Casinghead Gas Cond	ensate #2 to: Skaggs	Grayburg offic #9
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease
	* SKAGGS GRAYBURG UN	IT *9 SKA	GCS GRAYBURG	State, Federal or Fee
	Location			
	Unit Letter M ; _66	Feet From The West Li	ine and 660 Feet From	_{n The} South
	Line of Section 7, To	waship 20-S Range	38-E , _{NMPM} ,	Lea County
Ш.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G		
	Shell Pipe Line Com	—··		oved copy of this form is to be sent)
	Name of Authorized Transporter of Ca		P. O. Box 1910 - Midla	oved copy of this form is to be sent)
	Warren Pet. Company	ongreda das <u>va</u>	Lovington, New Mexico	oved copy of this form is to be sent;
		Unit Sec. Twp. Rge.		hen
	If well produces oil or liquids, give location of tanks.	M 7 20-S 38-E		Unknown
	If this production is commingled wi	th that from any other lands		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	$\operatorname{on} - (\lambda)$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1		
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			:	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	l and must be equal to or exceed top allow-
	OIL WELL	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	OII-Bbls.	Water-Bbls.	Gas - MCF
I.		<u> </u>		
	GAS WELL			
Ĺ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
			Esta: Condensate/MMCF	Gravity of Condensate
t	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ĺ				Olloke Size
VI.	CERTIFICATE OF COMPLIANCE	'F.	OIL CONSEDVA	A TION COMMISSION
'	CONTRACTOR OF COMMENTOR		OIL CONSERVATION COMMISSION	
I	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
(Commission have been complied w	ith and that the information given	2 20 111	(1) A
•	above is true and complete to the	best of my knowledge and belief.	BY Jeslia V.	(Lements
			TITLE	
	514-Go		This form is to be filed in compliance with RULE 1104.	
	F. H. SCOTT (Signal	ture)	If this is a request for allow well, this form must be accompa	wable for a newly drilled or deepened
	Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells	
•				
	្រំប្រ	1 1966	able on new and recompleted we	
	(Dat		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
			Separate Forms C-104 mus	t be filed for each pool in multiply
			completed wells.	