NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISS	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND PART THE TOTAL AND	0. c. c.
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAI	L ĜAŜ
LAND OFFICE	NOTE: We request cor	ntinued pervission to 3	or bjutag subject Unit
FRANSPORTER GAS	<pre>production temporaril</pre>	ly under existing commi	ingle permits; since
OPERATOR		still be measured sepa	
1 PRORATION OFFICE	of lease and royalty	ownership prior to Uni	tization.
Sherator			and the same
	(Texaco Inc.	•
Adarens		Drawer 728	
		Hobbs, N. M. 88240	
Reason(s) for filing (Check proper be		Other (Please explain)	iled to show shongs in wall
Hew Well	Change in Transporter of:		iled to show change in well name from M. B. Weir "B"
itecompletion	Oil Dry Go		Grayburg Unit #9
Change in Ownership	Casinghead Gas Conde	nsate Z OO: DIMEES	- Claybarg only "/
If change of ownership give name		•	
and address of previous owner			
H DESCRIPTION OF WELL AND	O T E ACE		
II. DESCRIPTION OF WELL ANI		me, Including Formation	Kind of Lease
* SKACGS GRAYBURG U	THIT *9 SKAC	GGS GRAYBURG	State, Federal or Fee
Location			
Unit Letter M , —60	Feet From The West Lin	ne and 660 Feet Fro	South
Offit Letter	reet rom rue	re did	Jii The
Line of Section 7	ownship 20-S Range	38-E , NMPM,	Lea County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C	or Condensate	1	proved copy of this form is to be sent)
Shell Oil Company		P. O. Box 1910 - Mid	
Name of Authorized Transporter of C		Address (Give address to which approved copy of this form is to be sent)	
Warren Pet. Company	1	Lovington, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	M 7 20-S 38-E	YES	Unknown
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Div Back Same Back Dutt Back
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuadea	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Poel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
19001	rame of Floducing Connacion	Top On/ Gda Pdy	rubing beptil
Perforations			Depth Casing Shoe
			,
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-	
\			
	,		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL		epth or be for full 24 hours)	and made de equation of exceed top union
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhls.	Water-Bbls.	Gas-MCF
,			•
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER'	VATION COMMISSION
	regulations of the Oil Conservation	APPROVED	, 19
	with and that the information given ne best of my knowledge and belief.	BY	
	cost of my memorage and content		
		TITLE	
	Con. 1	This form is to be filed i	n compliance with RULE 1104.
		11	lowable for a newly drilled or deepened
E II SOOTT (Sig	nature)	well, this form must be accom	panied by a tabulation of the deviation
DIST.	ROCGUNTANT	tests taken on the well in ac	
(1	(itle)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.
	1 1966	<u> </u>	III, and VI only for changes of owner,
	Pate)		orter or other such change of condition.
			ust be filed for each pool in multiply
		completed wells.	