

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 07753 *Correct*
30-025-9981 *Rechecked*
A.P.S. Book

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

M.B. Weir "B"

1. Type of Well:

OIL WELL GAS WELL

OTHER Skaggs Disposal Well

2. Name of Operator

Texaco Exploration and Production Inc.

8. Well No.

5

3. Address of Operator

P.O. Box 730 Hobbs, New Mexico 88240

9. Pool name or Wildcat

San Andres

4. Well Location

Unit Letter M : 660 Feet From The South Line and 766 Feet From The West Line

Section 7 Township 20-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3571' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: _____

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/07/91 - 12/13/91

- MIRU, installed BOP, TOH w/tbg & pkr. Starting date 12-7-91.
- TIH w/bit, tagged fill @ 4212', drilled and cleaned out to 4237', TOH w/bit.
- Perf open hole 4115'-4230', 2 SPF. (230 holes)
- TIH w/64 jts 2 7/8" tailpipe & 7" treating pkr on WS, set pkr @ 2014', bottom of tailpipe @ 4010'. Tested backside to 500#, OK.
- Acidized open hole 4105'-4237' w/5000 gals 15% HCL NEFE & 3000# rocksalt, Max P 2100#, Avg P 1950#, AVIR 4.6 BPM, Final rate 1810# @ 6.2 BPM. Overflushed w/60 bbl fresh water, ISIP 920#, 8 min vac.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 12-16-91

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use) ORIGINAL OWNED BY JERRY SEAMAN
DETECTIVE SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6. TOH, laying dn pkr., TP, & WS. TIH w/65 jts 7/8" tailpipe (internally plastic coated & externally fiberglass wrapped) & 7" pkr on 64 jts 2 7/8" internally plastic coated tbg, set pkr @ 2035', btm tailpipe @ 4133'.
7. Loaded backside w/pkr fluid, tested to 500# for 30 min, OK.
8. Put well back on disposal. Completion date 12-13-91.

Injection Rate: 600 BWPD
 (Original chart delivered to NMOCD)

