

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504

WELL API NO.

30-025-07755

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

Warren McKee Unit

8. Well No.

401

9. Pool Name or Wildcat

Warren McKee Simpson

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER TA'd

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840, Seminole, TX 79360

4. Well Location

Unit Letter N 990 Feet From The South Line and 2310 Feet From The West Line

Section 7 Township 20S Range 38E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: _____ TA'd Well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-3 thru 5-14-2001

MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TIH w/5-1/2" pkr. set at 8890'. Press. tested retainer to 500 PSI. Held OK. Re-set pkr. at 3920' & attempted to press. test csg. w/no success. Moved pkr. at intervals & located csg. leak fr. 3650' - 5500'. TIH w/5-1/2" RBP & attempted to isolate csg. leak intervals. Set RBP at 5099' & attempted to release. Would not set. TOH w/RBP. TIH w/repd. RBP & set at 5099'. Released from RBP, did not set. TOH w/ret. tool hitting tight spot at 5076'. TIH w/ret. tool & worked through tight spots at 5009' & 5073' & TOH. TIH w/tools, tagged tight spot at 5014' & worked RBP down hole to 5110'. TOH recovering 10" piece of casing. TIH w/tools, tagged up at 5110' & worked RBP down to 5162'. TOH recovering pieces of csg. & iron sulfide in ret. tool. Unable to latch onto & retrieve RBP. TIH w/5-1/2" pkr. set at 3575'. Loaded csg. w/fresh water & press. csg. annulus w/500 PSI. Held OK. TIH w/5-1/2" cement retainer set at 3609'. Halliburton Svc. mixed & pumped 600 sks. Class "C" cement, (5-11-2001). WOC. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 500 PSI for 30 min. Held OK. Chart attached. RDPU, cleaned location & TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on well to evaluate for future work.

This Approval of Temporary
Abandonment Expires 5/25/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II

DATE 05/18/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:





