

NEW MEXICO OIL CONSCILVATION COMMISSION Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, so which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

			7		of the Cor	nmission. Submit in	completion of water QUINTUPLIC		Follow	hstructions	in Rules and Regulation
Well in SH 1/4 of SE 1/4, of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 1 in SH 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 2 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 2 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 2 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 2 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 2 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 2 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 3 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 3 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 4 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 4 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 4 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 4 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 4 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 4 in Sh 1/4 of Sec. 7 T. 20-3 R. 33-5 NAMPM No. 4 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh 1/4 of Sec. 7 T. 20-3 NAMPM No. 5 in Sh	LOC	AREA 640 A ATE WELL C	CRES	CTLY		2 - A					
Well in SW 14 of SE 14, of Sec. 7 T Res 2 R 38-5 NAMPM Note in the Sec. 15 No. 1 Res 5 No. 2 Res 5 No.	rg	Mide Wat	9T°	ssocia	ted Oil Comp	éa y		ck	y=∫r(seen	
New James 1 Select Pool			, T	,,				- 1		Dense)	
The section of section	Well No N	leseville Man	- 72E V	in Matters	¹ /4 of	¼, of Sec	, Т.	-#	<u>/=3</u>	, R	, NMPM
## Section 7-205-368 ## ## ## ## ## ## ## ## ## ## ## ## ##		330	5 & CA	I MAKOO	€ mand In	Pool,	2650		6 3		County
ATTO ITAL Ing Compensed Jerus 28, 19.32 Art of Production Stimulary 8 19.32 Drilling was Completed Signal 28, 19.53 Art of Production Stimulary 8 19.53 Art of Production Stimulary 8 19.53 Art of Production Stimulary 19.53 Art of Production Stim	Well is	7-208-3	Rer	feet from	WU 61 655	line and	1020	- -	fe	t from	East lin
APPOSITE TO STATE AND STATE OF THE STATE OF	of Section	اراماوات	1000	If	State Land the Oil	and Gas Lease No.	is	Lei	r lar		
the various above sea level at Filosope Separate Filosope (Separate Filosope Sea level at Filosope Sea level at Filosope (Sea level at Filosope Sea level at Filoso	Orilling Con	mmenced	15.87	ery o	Arms and Total 7	, 19.2 Drillin	g was Complete	d	lare	26,	, 19.53.
Casing record Casing recor	Name of Di	rilling Contr	actor	-	Tules Old	ohenn	***************************************				
OIL SANDS OR ZONES OIL SANDS OR ZONES OIL from 9097 to 9183 No. 4, from to 2, from to No. 5, from to No. 5, from to No. 5, from to No. 6, f	Address	****************		errick	Floor	aroms arose 1					
OIL SANDS OR ZONES OIL SANDS OR ZONES OIL SANDS OR ZONES No. 4, from	Elevation ab	ove sea level ot Confi	l at den	tial	10	2210.	The is	afpt	mation	iven is to	be kept confidential unti
10. 1, from 9097 10. 91.85 No. 4, from 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	**********************				, 13						
1 No. 5, from No. 5, from No. 6, from No.								1			
No. 6, from	lo. 1, from.	9097			to 9183	No. 4	, from	-#-		to	
IMPORTANT WATER SANDS actude data on rate of water inflow and elevation to which water rose in hole. 6. 1, from	lo. 2, from.	•••••			:o	No. 5	, from			to	
NOME O. 1, from NOME O. 2, from O. 3, from O. 4, from CASING RECORD SEE WEIGHT NEW OR USED AMOUNT SIND OF FULLED FROM 33/6" 1.6" New 280° Tex-Fattery Nome 8-5/8" 21 & 324 " " 3783' Aritin Nome SIZE OF RECORD MUDDING AND CEMEENTING RECORD MUDDING AND SIZE OF	lo. 3, from.				to	No. 6	, from			to	
Size of Size o					IMP	DRTANT WATER	SANDS				
10. cet. 10. cet. 10.	nclude data	on rate of	water	inflow and							
10. (ct. ct. ct. ct. ct. ct. ct. ct. ct. ct.	lo. 1, from.	•••••		None	to	<u> </u>	*************************	fe	et.	All December 200	
CASING RECORD SIZE PERFOON NEW OR AMOUNT SEED POLLED FROM PREPORTIONS PURPORE 33/6" 18" New 280° Tex-Fattern None Not Surface String 85/6" 21 & 325 " 3783" Aridin None Not Salt String 81/2" 15.5 & 1 % " 9185" Ariding None 700974-883 Production String 81/2" 15.5 & 1 % " 9185" Ariding None 700974-883 Production String None CASING SET OF CEMENT DEED OF THE AMOUNT OF MID USED OF THE AMOUNT OF THE AMO				i		A Company of the Comp		. 1.			
CASING RECORD CASING CASI	o. 3, from.	.•			to	•••••		fe	et		
SIZE OF LIFE OF SET OF COMENT OF CUT AND SHORE PRINTING PERFORM SIZE OF LIFE OF SET OF COMENT OF CUT AND SHORE PRINTING PERFORMATIONS PERFORMENT SHORE SET OF COMENT	o. 4, from	••••••		<u>.</u>	to	********	fe	e t	a.		
SIZE OF SIZE OF SET OF COMENT OF CUT AND SHORE PULLED FROM SHORE PREFORMATIONS PERPOSE 3-3/8" 15/8" 15/8 New 260° Tex-Fattern None Note Surface String 8-5/8" 21/4 325 " 3783" Arisin None Note Salt String Sell/2" 15/5 & 1/8" " 9185" Arising None SC97+383 Production String None Size OF Size OF CEMENT USED OF ARITHMAN OF SIZE OF CEMENT USED OF SIZE O				ě ř			f I	The state of			
Size of Size	· ·										
3-3/8" 18% New 280° tex-Fattern None Nois Surface String 8-5/8" 214 325 " 3783° larkin None Nose Salt String 5-1/2" 15.5 & 176 " 9185° larking None CO97-183 Production String None CASING WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED 7-1/2" 13-3/8" 297° 360 kalliburton Natural 1" 8-5/8" 3799° 2200 " 9.06/4" 1. " 4. 5-1/2" 9199° 300 " 9.06/4" 1. " 5. 5-1		PER P				KIND OF SHOE	CUT AND PULLED FROM	100	PERFO	ATIONS	PURPOSE
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES WESTHOOD USED CASINO SET OF CEMENT USED CASINO WILD USED 10 8-5/86 37994 2200 2 9.0%/22. 10 8-5/86 37994 2200 2 9.0%/22. 11 8-5/86 37994 2200 2 9.0%/22. 12 8-5/86 5-1/28 91991 300 1 9.0%/22. 13 8-5/86 5-1/28 91991 300 1 9.0%/22. 14 8-5/86 5-1/28 91991 300 1 9.0%/22. 15 8-50 sks Syratacrets RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or bot.) Washed perforations 9097 - 9183 W/500 gals mid scied of 1/3/53 14 14 14 14 14 14 14 14 14 14 14 14 14 1			328	New			 		130		
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHICH SET OF CEMENT WESTERD GENTY AMOUNT OF MUD USED 7-1/2" 13-3/5" 297" 300 Salliburton Natural Control Salliburton Salliburton Natural Control Sallib				n							
SIZE OF CASING WHERE NO. SACES METHOD USED GRATITY AMOUNT OF MUD USED 7-1/2" 13-3/8" 2972 300 Kelliburton Natural 8 8-5/8" 37991 2200 " 9.04/22 7-7/8" 5-1/2" 91991 300 " 9.04/22 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval insted or shot.) Washed perforations 9097 ~ 9183 W/500 gals min sciel of 1/3/53 Esult of Production Stimulation.			Manage and								Jacob de Caracita
SIZE OF CASING WHERE NO. SACES METHOD USED GRATITY AMOUNT OF MUD USED 7-1/2" 13-3/8" 2972 300 Kelliburton Natural 8 8-5/8" 37991 2200 " 9.04/22 7-7/8" 5-1/2" 91991 300 " 9.04/22 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval insted or shot.) Washed perforations 9097 ~ 9183 W/500 gals min sciel of 1/3/53 Esult of Production Stimulation.					MIIDDIN	C AND CHARACTER	nia praem	4	3		2.
7-1/2" 13-3/8" 297: 300 Salliburton Natural 1" 8-5/8" 3799: 2200	SIZE OF	SIZE OF		VRERE							
18 8-5/88 37991 2200 8 9.0%/ssl 5-7-7/88 5-1/28 91999 300 8 9.0%/ssl 5 50 sks Stratacrets RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval trusted or shot.) Washed perforations 9097 - 9183 W/500 gals mind acid of 1/3/53 sult of Production Stimulation		CASING	·	SET		USED		344	itt		
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval trusted or shot.) Washed perforations 9097 ~ 91.83 W/500 gals mid sprid of 14/3/53 sult of Production Stimulation	10 2 2 10					alliburton					3
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Washed perforations 9097 ~ 9183 W/500 gals mull scill or 1/3/53 Esult of Production Stimulation.	7-7/84			991	300				10	•	2
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Washed perforations 9097 - 9183 W/500 gals mid scid c 1/3/53		·			50 sks Str	tacrete		100			
Washed perforations 9097 - 9183 W/500 gals mid acid of 1/3/53					RECORD OF	PRODUCTION A	ND STIMULA:	rpo	NT .	Control of the Contro	
esult of Production Stimulation.				(Record t	he Process used, N	lo. of Qts. or Gals	. used, interval	400	ated or	hot.)	
sult of Production Stimulation.	***************************************	We	sehe	d perio	rations 909	7 91.8 3 W/5 0	O gale mu	1 4	cid c	W/3/5	3
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sult of Production Stimulation.						भ भ					()
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	esult of Peo	duction Sei-	,,1,4				4-4	T	- 60 . 1	É	e de la companya de l
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ORD OF DRILL-STEM AND SPECIAL TEL.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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						•••••	feet, an	from		feet to	fec
				-		BODUC	TION			**	
			April 2.				1.1	1		4 April 1980 - American State (1980)	
			April 2,		of the second		*		*		
IL WEI	L: The	production	during the first	24 hou	irs was	389	•	barr	els of liqu	aid of which	% w
	was	oil:	~ %	was en	nulsion:	1"00		% water:	and	% was sec	liment. A.P.
			4.6° Corr.					,,,			
	,	•									
AS WEI	L: The	production	during the first	24 hou	ırs was	<u> </u>		I.C.F. plu	15		barrels
	liqui	id Hydrocar	bon. Shut in Pr	essur		lbs.		-			
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PLEA	SE IND	ICATE BE	LOW FORMA	TION	TOPS (I)	n conf	ORMANC	E WITH	GEOGR	APHICAL SECTION OF	f STATE):
			Southeastern 1				and the second	ം സംഘംബം	• • •	Northwestern New B	• *
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			63871	. I.					~		
			63871	T.	***********				_		
Abo			7730°	T.	***************************************			•••••	т.		
Abo			6387 · 7730 ·	T.	***************************************			•••••	T.		
Abo			7730°	T.					т.		
Abo Penn.			6387 · 7730 ·	T.					T. T. T.		
Abo			6387 · 7730 ·	T.	FORM				T.		
Abo Penn. Miss From	То	Thickness in Feet	6367 ° 7730 ° F	T. T. T. T.	FORM		N RECO	RD	T. T. T.		
Abo Penn. Miss From	то 1153	Thickness in Feet	6367 * 7730 ° F Red Bed	T. T. T. T.	FORM		N RECO	RD	T. T. T.		
Abo Penn. Miss From 0 1153	То	Thickness in Feet	6367 ° 7730 ° F	T. T. T. T.	FORM		N RECO	RD	T. T. T.		
Abo Penn. Miss From 0 1153 1545	To 1153 1545 2592 3626	Thickness in Feet 1153 392 1047 1034	7730° Red Bed Anhydrite Salt & An Anhydrite	T. T. T. T. T.	FORM		N RECO	RD	T. T. T.		
Abo Penn Miss. From 0 1153 1515 2592 3626	To 1153 1545 2592 3626 3762	Thickness in Feet 1153 392 1047 1034	7730° Red Bed Anhydrite Salt & An Anhydrite Anhydrite	T. T. T. T. T.	FORM		N RECO	RD	T. T. T.		
Abo Penn. Miss. From 0 1153 1545 2592 3626 3762	To 1153 1545 2592 3626 3762 8077	Thickness in Feet 1153 392 1047 1034 46	7730° Red Bed Anhydrite Salt & An Anhydrite Anhydrite Lime	T. T. T. T. Cormatic	FORM		N RECO	RD	T. T. T.		
Abo Penn. Miss. From 0 1153 1545 2592 3626 3762 8077	To 1153 1545 2592 3626 3762 8077 8247	Thickness in Feet 1153 392 1047 1034 46 4315	7730° Red Bed Anhydrite Salt & An Anhydrite Lime Lime & Ch	T. T. T. T. Cormatic	FORM		N RECO	RD	T. T. T.		
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Abo Penn. Miss From	To 1153 1545 2592 3626 3762 8077 8247 8271 8810 9089	Thickness in Feet 1153 392 1047 1034 46 4315 170 24 539 279	7730° Red Bed Anhydrite Salt & An Anhydrite Lime & Ch Chert Lime & Ch Lime & Si	T. T. T. T. T. T. T. A Gormatic	FORM		N RECO	RD	T. T. T.		

I hereby swear of them with Amendia bedy of the region is a complete and correct record of the well and all work done on it so far as can be determined from available records.

I. P. Shackelford

Address Box 51/7 Horizon (Date)

Address Box 51/7 Horizon (Date)

Name And Box 51/7 Horizon (Date)

Name And Box 51/7 Horizon (Date)

DEVIATION SURVEYS

Depth 300	Degrees	Depth 5200	Degrees
300	3/4	5200	1=1/2
900	1/4	56 90	3/1
1600	1/4	6130	3/3
2175	1/4	6620	3/14
2450	1/2	7160	1/4
2800	1/4	7620	1-1/2,
3250	1/4	8145	1
3585	1/1	859L	1
4075	3/4	8930	1-1/2
4650	3/4	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

DRILL STEM TESTS

None
