

DISTRICT I.
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised July 28, 2000

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address Amerada Hess Corporation P.O. Box 840, Seminole, TX 79360		2 OGRID Number 000495
		3 Reason for Filing Code Downhole Commingled - DHC-2862
4 API Number 30-025-07757	5 Pool Name East Skaggs Abo	6 Pool Code 56630
7 Property Code 000123	8 Property Name M. J. Raley	9 Well No. 2

II. Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	8	20S	38E		330	South	330	West	Lea

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
12 Lse Code P	13 Producing Method Code P	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
037480	EOTT Energy Corporation P. O. Box 4666 Houston, Texas 77210-4666	0021810	O	Unit I, Sec. 18, T20S, R36E. Warren McKee Unit Battery.
024650	Dynegy Midstream Svc. LTD PTR 1000 Louisiana, Ste. 5800 Houston, Texas 77002-5050	2820212	G	Unit I, Sec. 18, T20S, R38E. Dynegy Gas Meter No. 915.
	Commingling Order PLC-142 (Surface Commingled at WMU Btry.)			

IV. Produced Water

23 POD 0021850	24 POD ULSTR Location and Description Unit F, Sec. 7, T20S, R38E. Prod. water disposed in WMU SWD #1.
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V. Well Completion Data

25 Spud Date	26 Ready Date	27 Total Depth	28 PBTD	29 Perforations	30 DHC, MC DHC-2862
31 HOLE SIZE	32 CASING & TUBING SIZE	33 DEPTH SET	34 SACKS CEMENT		

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Date of Test 03/14/2001	38 Length of Test 24 Hours	39 Tubing Pressure	40 Casing Pressure
41 Choke Size	42 Oil - Bbls. 17 (22%)	43 Water - Bbls. 20	44 Gas - MCF 34 (21%)	45 AOF	46 Test Method Pumping

OIL CONSERVATION DIVISION

Approved By:

Orig. Signed by
Paul Kautz
Geologist

Title:

Approval Date:

Signature:

Printed Name: Roy L. Wheeler, Jr.

Title: Bus. Svc. Spec. II

Date: 03/15/2001

Telephone: 915-758-6778