

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

TO CORRECT POOL ☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Amerada Hess Corporation P.O. Box 840 Seminole, Texas 79360-0840		² OGRID Number 000495
		³ Reason for Filing Code RC for December, 1999.
⁴ API Number 30-0 30-025-07757	⁵ Pool Name West Nadine Paddock Blinebry	⁶ Pool Code 47400
⁷ Property Code 000123	⁸ Property Name M. J. Raley	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no. M	Section 8	Township 20S	Range 38E	Lot. Idn	Feet from the 330	North/South Line South	Feet from the 330	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 12-16-99	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019	Phillips Petroleum Co. - Trucks 4001 Penbrook Odessa, Texas 79762	0021810	0	Unit I, Sec. 18, T20S, R38E. Warren McKee Unit Btry.
024650	Dynergy Midstream Svc. LTD PTR 1000 Louisiana, Ste. 5800 Houston, Texas 77002-5050	2820212	G	Unit I, Sec. 18, T20S, R38E. Dynergy Gas Meter No. 915.
	*Commingling Order PLC-142 (Surface Commingled at WMU Btry.)			

IV. Produced Water

²³ POD 0021850	²⁴ POD ULSTR Location and Description Unit F, Sec. 7, T20S, R38E. Prod. water disposed in WMU SWD #1.
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V. Well Completion Data

²⁵ Spud Date 12-16-92	²⁶ Ready Date 12-16-99	²⁷ TD 9290'	²⁸ PBTD 6718'	²⁹ Perforations 5876' - 6332'	³⁰ DHC, DC, MC
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 296	³⁴ Sacks Cement 200 Sks.		
12-1/4"	9-5/8"	3710'	1775 Sks.		
8-3/4 & 7-7/8"	5-1/2"	9290'	900 Sks.		
	2-7/8" Tbg.	6262'			

VI. Well Test Data

³⁵ Date New Oil 12-16-99	³⁶ Gas Delivery Date 12-16-99	³⁷ Test Date 12-17-99	³⁸ Test Length 24 Hours	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 107	⁴³ Water 2	⁴⁴ Gas 214	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *R. L. Wheeler, Jr.*
Printed name: R. L. Wheeler, Jr.
Title: Bus. Svc. Spec. II
Date: 1-17-2000
Phone: 915-758-6700

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Approved by:
Title:
Approval Date: FEB 17 2000

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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