CORRECT POOL

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-07757

5. Indicate Type Of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: M.J. RALEY

8. Well No.: 2

2. Name of Operator: Amerada Hess Corporation

9. Pool name or Wildcat: West Nadine Paddock Blinebry

3. Address of Operator: P.O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 330 Feet From The WEST Line
Section 8 Township 20S Range 38E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.)	13. Elevations(DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
12-16-52		12-16-99	3573' DF	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
9290'	6718'				

19. Producing Interval(s), of this completion - Top, Bottom, Name: 5876' - 6332' Blinebry Oil & Gas

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

23.

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	296'	17-1/2"	200 SKS	
9 5/8"	36 & 40#	3710'	12-1/4"	1775 SKS	
5-1/2"	15.5-5-17-20	9290'	8-3/4" & 7-7/8"	900 SKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6262'	

26. Perforation record (interval, size, and number)
CONTINUED OVER.

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
CONTINUED OVER	

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12-16-99	Pumping: 25-150-RHBC-24-6-S Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-17-99	24			107	214	2	2000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By

30. List Attachments: C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [signature] Printed Name R. L. Wheeler, Jr. Title Bus. Svc. Spec. II Date 1-17-2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1480'	T. Canyon	
T. Salt	1579'	T. Strawn	
B. Salt	2577'	T. Atoka	
T. Yates	2717'	T. Miss	
T. 7 Rivers		T. Devonian	7963'
T. Queen		T. Silurian	8247'
T. Grayburg	3750'	T. Montoya	8526'
T. San Andres	4076'	T. Simpson	8810'
T. Glorieta		T. McKee	9143'
T. Paddock		T. Ellenburger	
T. Blinebry	5870'	T. Gr. Wash	
T. Tubb	6377'	T. Delaware Sand	
T. Drinkard	6708'	T. Bone Springs	
T. Abo	7001'	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permain		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			Please refer orig. completion
			Item 26 Continued: Perf. w/4" csg. gun w/3 SPF at following intervals: 6144'-6147', 6173'-6175', 6227'-6230', 6271'-6274', 6304'-6305', & 6328'-6332'.
			Perf. w/4" csg. gun w/3 SPF at following intervals: 5876'-5877', 5956'-5957', 6031'-6032', & 6065'-6066'.
			Item 27 Continued: 6144'-6332'
			4352'-5751'
			5876'-6332'
			- Acidized w/ 4100 gal. 15% HCL acid.
			- Cement squeezed csg. leak w/200 Sks. Class "C" cement.
			- Frac'd w/61,750 gal. Spectron Frac 3500 35# XL Borate Gel, 113,000# of 16/30 Ottawa Sand & 37,500# of Super LC 16/30 resin coated sand.