

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

TO CORRECT POOL

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-07757
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	M. J. Raley
8. Well No.	2
9. Pool name or Wildcat	West Nadine Paddock Blinebry/ Drinkard/Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3563' GL

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line
5. Section <u>8</u> Township <u>20S</u> Range <u>38E</u> NMPM	6. Lea <u>Lea</u> County <u>Lea</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Progress - Downhole Commingle.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-13 thru 12-16-99

Pumped well fr. 9-22 thru 10-12 obtaining prod. rate fr. Drinkard Zone. MIRU Tyler Well Svc. & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/retrieving tool, washed sand off RBP, latched onto & TOH w/RBP. TIH w/repd. RBP & set at 6718'. Dumped 2 sks. sand on top RBP. Schlumberger TIH w/4" Hogs csg. gun & perf. 5-1/2" csg. in Blinebry Zone w/4 SPF, total 28 shots fr. 6144'-6147' & 6368'-6372'. TIH w/pkr. & attempted to pump into perfs. without success. TIH w/5-1/2" RBP set at 6363' & tested to 500 PSI. Held OK. Halliburton Svc. TIH w/4" Hogs csg. gun & perf. 5-1/2" csg. in Blinebry Zone w/3 SPF at following intervals: 6144'-6147', 6173'-6175', 6227'-6230', 6271'-6274', 6304'-6305' & fr. 6328'-6332'.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 1-17-2000  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use) ORIGINAL SIGNATURE OF RUDOLPH WILLIAMS  
DATE 1-17-2000

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

JC

2A Skepps Drinkard

B.J. Svc. attempted to acidize csg. perfs. fr. 6144' - 6332' w/4100 gal. 15% HCL acid. Well began circ. out csg. annulus. TIH w/pkr. setting at intervals & located 5-1/2" csg. leak fr. approx. 4456' - 4492', 5199' - 5419', & fr. 5419' - 5864'. Schlumberger attempted to run UCI & USI logs without success. Removed BOP & installed wellhead. RDPU & cleaned location. CI for evaluation fr. 10-27 thru 11-16-99. 11-17-99: MIRU Key Well Svc. & re-set 5-1/2" RBP at 5830'. Press. tested RBP to 1000 PSI. Held OK. Spotted 2 sks. sand on top RBP. TIH w/5-1/2" cement retainer set at 5454'. B.J. Svc. pumped 100 sks. Class "C" cement. WOC. TIH w/pkr., tagged cement at 4483', set pkr. at 4356' & press. csg. below pkr. to 500 PSI. Held OK. Est. inj. rate into csg. leak above pkr. TOH w/pkr. TIH w/5-1/2" cement retainer set at 4356'. B.J. Svc. cement squeezed csg. leak fr. 4356' - 4483' w/100 sks. Class "C" cement. WOC. TIH w/4-3/4" bit & tagged top of cement at 4352'. Drld. cement, retainer, & cement fr. 4352' - 4601'. Circ. clean & press. tested csg. to 1000 PSI. Held OK. TIH w/4-3/4" bit & drld. cement fr. 4601' - 5358' & circ. clean. Press. tested csg. w/1000 PSI. Held OK. Drld. cement fr. 5358' - 5751'. Circ. sand off RBP At 5830', released RBP & moved to 6372' & re-set. Schlumberger perf. 5-1/2" csg. in Blinebry Zone using 4" csg. gun w/3 SPF at following intervals: 5876'-5877', 5956'-5957', 6031'-6032' & fr. 6065'-6066'. Released RBP & re-set at 6358'. Press. RBP to 1000 PSI. Held OK. TIH w/pkr. & hit tight spot at 5661'. TIH w/4-3/4" bit & 4-11/16" mill & milled through tight spot in 5-1/2" csg. fr. 5621' - 5727'. TIH w/pkr. set at 5816'. B.J. Svc. frac'd Blinebry Zone csg. perfs. fr. 5876' - 6332' w/61,750 gal. Spectron Frac 3500 35# XL Borate Gel, 113,000# of 16/30 Ottawa sand & 37,500# of Super LC 16/30 resin coated sand. TOH w/pkr. TIH, latched onto & TOH w/RBP at 6358'. TIH w/2-7/8" tbg. set OE at 6262'. Removed BOP, installed wellhead, & TIH w/pump & rods. RDPU, cleaned location & began pumping well from Blinebry Zone 12-16-99 to obtain prod. rate for downhole commingling application. Drinkard & Abo Zones shut-in by RBP set at 6718.

Test of 12-17-99: Prod. 107 B.O./D., 2 B.W./D., & 214 MCFGPD in 24 hours.

