Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07757

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: M.J. RALEY

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: Amerada Hess Corporation

8. Well No. 2 (6660)

3. Address of Operator: P. O. Box 840, Seminole, Texas 79360-0840

9. Pool name or Wildcat Blinebry Oil & Gas (56630) Skaggs Abo East, Skaggs Drinkard, (57000)

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 330 Feet From The WEST Line

Section 8 Township 20S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563' GL

11. **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Progress - Downhole Commingle.			☒

12. Describe Proposed or Completed Operations **(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)** SEE RULE 1103.

9-1 thru 9-28-99

MIRU Tyler Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" RBP & pkr. & set RBP at 7050'. Set pkr. at 7037' & press. tested RBP to 600 PSI. Held OK. Attempted to press. test csg. w/no results. Moved pkr. at intervals testing & located leaks in 5-1/2" csg. at following intervals: 4172'-4237', 4424'-4456', 5256'-5330', 5553'-5617', 5666'-5916', & 6817'-6975'. TIH w/retrieving tools, released RBP & set RBP at 5662'. Set pkr. at 5658' & press. tested RBP w/600 PSI. Held OK. Spotted 3 sks. sand on top RBP. Spotted 50 sks. 50/50 Micro Matrix cement fr. 5622'-5100'. TIH w/5-1/2" Halliburton SV EZ drill cement retainer set at 4102'. B.J. Svc. cement squeezed leaks in 5-1/2" csg. fr. 4172' - 4237' w/100 sks. Class "C" Neat cement. CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler Jr. TITLE Bus. Svc. Spec. II DATE 9-28-99

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 18 1999

CONDITIONS OF APPROVAL, IF ANY:

JC

WOC. TIH w/4-5/8" bit, tagged cement retainer at 4102' & drld. cement retainer & cement to 4206'. Circ. clean & tested leak to 500 PSI. Held OK. TIH w/bit & tagged top of Micro-Matrix cement at 5310'. Drld. out cement at 5621'. Circ. clean & press. tested w/500 PSI. Held OK. TIH & circ. sand off RBP. TIH w/retrieving tool, released RBP at 5662' & re-set at 6922'. Spotted 2 sks. sand on top RBP. Halliburton Svc. TIH w/4" Hegs csg. gun & perf. 5-1/2" csg. in Drinkard Zone w/2 SPF at following intervals: 6798'-6799', 6818'-6819', 6833'-6834', 6844'-6845', 6852'-6853', 6854'-6855', 6872'-6873', 6878'-6879', & 6892'-6893'. Halliburton Svc. acidized Drinkard Zone Perfs. fr. 6798' - 6893' w/2000 gal. Halliburton 15% FER check acid. Swabbed well. 9-22-99: TIH w/tbg., pump & rods & began pumping to obtain prod. rate fr. Drinkard Zone.