APPROVED BY ____

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate District Office	•
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 OIL CONSERVATION DIVISION 2040 Pacheco St.	WELL API NO. 30-025-07757
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name M.J. RALEY
1. Type of Well: OIL GAS WELL OTHER	9 Wall No
2. Name of Operator	8. Well No. (6660)
Amerada Hess Corporation	9. Pool name or Wildcat Blinebry Oil & Ga
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	(56630) (57000)
	30 Feet From The WEST Line
8 Township 20S Range 38E	NMPM LEA County
Section Section (Show whether DF, RKB, RT, GR, et	tc.)
X/////////////////////////////////////	
Check Appropriate Box to Indicate Nature of Notice	BSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF .
DEMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	IG OPNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON CASING TEST AND C	
PULL OR ALTER CASING	
Downnole Committigle.	the simulating estimated date of starting any proposed
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/RBP set at +/- 7050' to isolate Abo perfs. Press. test RBP to 500 PSI. Check for possible leak fr. 5556'-5558' & squeeze if necessary. Perf. Drinkard formation using 4" csg. gun w/2 SPF selectively fr. 6798' - 6927'. Acidized Drinkard Zone perfs. w/1000 gal. 15% HCL acid. Swab & determine prod. potential for DHC permit. TIH w/RBP set at +/- 6750' press. test to 3000 PSI. Perf. lower Blinebry formation using 4" csg. gun w/4 SPF fr. 6144'-6147' & 6368'-6372'. Attempt to est. circ. between perfs. & block squeeze w/70 sks. Class "C". If circ. not achieved, squeeze lower perf. w/50 sks. Class "C" & drill out. Perf. lower Blinebry formation using 4" csg. gun w/3 SPF selectively fr. 6144'-6340'. Acidize Perf. lower Blinebry formation using 4" csg. gun w/3 SPF selectively fr. 6144'-6340'. Acidize Blinebry Zone perfs. w/4100 gal. 15% HCL acid. Fracture stimulate lower Blinebry w/approx. 44,000 gal. XL borate gel & 115,000 lbs. 16/30 mesh sand. TIH w/RBP set at +/- 6100' & press. CONTINUED OVER	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	0.10.00
SIGNATURE UM SUULUM TITLE BUS. SVC. Spe	ec. II DATE 8-18-99 TELEPHONE NO. 915 758-6700
TYPE OR PRINT NAME ROY L. Wheeler, Jr.	IELEMONENO. 715 756 G785
(This space for State USAIGINAL SIGNED BY CHRIS WILLIAM: DISTRICT SUPERVISOR	AJG 2 6 1999

Perf. upper Blinebry Zone using 4" csg. gun w/3 SPF selectively fr. 5873'-6066'. Acidize upper Blinebry Zone w/4100 gal. 15% HCL acid. Fracture stimulate upper Blinebry Zone w/approx. 44,000 gal. XL borate gel & 115,000 lbs. 16/30 mesh sand. Pump test Blinebry zone to obtain stabilized production rate for permit. Apply for downhole commingline permit in Skaggs Abo East, Skaggs Drinkard, & Blinebry Oil & Gas Zone. TOH w/RBP's covering Drinkard & Abo Zones & downhole commingle.