Submit 3 Copies to Appropriate District Office	State of New Mex Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	OIL CONSERVATIO 2040 Pacheco S Santa Fe, NM	St.	WELL API NO. 30-025-07757 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOT (DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN O RVOIR. USE "APPLICATION FOR PERM - 101) FOR SUCH PROPOSALS.)	R PLUG BACK TO A	<ol> <li>State Oil &amp; Gas Lease No.</li> <li>7. Lease Name or Unit Agreement Name</li> <li>M. J. RALEY</li> </ol>	
1. Type of Well: OIL WELL X GAS WELL				
2. Name of Operator <u>Amerada Hess Corporat</u> 3. Address of Operator <u>P. 0. Box 840, Semino</u> 4. Well Location Unit Letter <u>M</u> : <u>330</u>	<u>le, Texas 79360-0840</u>	Line and33	8. Well No.     2 9. Pool name or Wildcat SKAGGS ABO EAST 0 Feet From The WEST Line	
Section 8	Township 20S Ra	nge 38E er DF, RKB, RT, GR, etc 3573' DF	NMPM LEA County	
11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE		
OTHER: 12. Describe Proposed or Completed Op work) SEE RULE 1103.	erations (Clearly state all pertinent det		ites, including estimated date of starting any proposed	

10-11 thru 11-10-97

MIRU Tyler Well Svc. Removed wellhead & installed BOP. TIH w/4-3/4" bit & tagged plug at 5876'. Pumped 40 bbls. & attempted to test csg. & plug w/no success. Pumped into leak at 2-1/2 BPM. TIH w/pkr. testing at intervals & located csg. leak fr. 5553' -5617'. TIH w/5-1/2" cement retainer set at 5425'. Halliburton Svc. pumped 300 sks. Class "H" cement. Put 191 sks. cement into formation, 21 sks. below retainer, 59 sks. above retainer & reversed 29 sks. to pit. TIH w/4-3/4" bit & tagged TOC at 5022'. Est. circ. & washed out & drld. cement to retainer at 5425'. Drld. out retainer & fell out of cement at 5619'. Circ. hole clean. Tested csg. to 650#. Held OK. TIH & tagged CIBP at 5876'. Drld. out plug at 5878'. Circ. clean. TIH, tagged cement plug at 6665' & TOH. TIH w/pkr. Press. csg. to 1000#. Bled down to 500# in 8 min. TIH w/5-1/2" cement retainer set at 5812'. Halliburton Svc. pumped 300 sks. Class "H" cement into csg. leak.

I hereby certify that the infor SIGNATURE	mation above is true and complete to the best of	my knowledge and belief. τπιε <u>Admin. Svc. Coord.</u>	DATE12-18-97
TYPE OR PRINT NAME ROY	L. Wheeler, Jr.		TELEPHONE NO. 915 758-670
(This space for State Use)	ORIGINAL SIGNED BY GARY WINK FIELD REP. I	TITLE	JAN 16 1999