

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name M. J. Raley
9. Well No. 2
10. Field and Pool, or Wildcat West Nadine-Blinebry
12. County Lea

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____

2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265

4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM

15. Date Spudded 12-16-52	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 2-9-53	18. Elevations (DF, RAB, RT, GR, etc.) 3573' DF, 3563' GR	19. Elev. Casinghead
20. Total Depth 9290'	21. Plug Back T.D. 6670'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools	25. Was Directional Survey Made
24. Producing Interval(s), of this completion - Top, Bottom, Name 5953' - 6064' Blinebry				27. Was Well Cored
26. Type Electric and Other Logs Run				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	296'	17-1/2"	200 sks.	
9-5/8"	36 & 40#	3710'	12-1/4"	1775 sks.	
5-1/2"	15.5-17-20#	9290'	8-3/4" & 7-7/8"	900 sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6139'	

31. Perforation Record (Interval, size and number) 6058', 59', 60', 62', 63', 64', 6030', 31', 32', 34', 38', 39', 40', 5993', 94', 95', 96', 6007', 08', 5953', 54', 55', 56', 57', 58', 59', & 5962' w/2SPF using 4" csg. gun. Total 54 shots.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5953'-6064'	5400 gal. 15% NEFE HCL acid.

33. PRODUCTION							
Date First Production 4-26-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping. 2" x 1-1/4" RHBC 16' x 4' x S5'				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-3-88	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 7	Gas - MCF 40	Water - Bbl. 0	Gas - Oil Ratio 5714
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Venting	Test Witnessed By
35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 5-5-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1,480'
T. Salt _____ 1,579'
B. Salt _____ 2,577'
T. Yates _____ 2,717'
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____ 3,750'
T. San Andres _____ 4,076'
T. Glorieta _____
T. Paddock _____
T. Blinbry _____ 5,870'
T. Tubb _____ 6,377'
T. Drinkard _____ 6,708'
T. Abo _____ 7,001'
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Original Completion Reports.				