

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name M. J. Raley
9. Well No. 2
10. Field and Pool, or Wildcat West Nadine-Blinebry
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Recompletion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-7 thru 4-19-88

MIRU pulling unit & TOH w/rods & pump. Installed BOP & pulled tbg. Ran 4.600" gauge ring to 6750' & TOH. Ran 5-1/2" CIBP & set at 6710'. Ran pkr. set at 6700' & press. tested tbg. & CIBP to 2000#. Held OK. Recovered pkr. Spotted 3 sks. cement on top of CIBP at 6710'. Top of cement at 6670'. Drinkard Zone perfs. P & A 'd. Schlumberger perf. Blinebry Zone 5-1/2" csg. w/2 SPF using 4" csg. gun at the following intervals: 6058', 59', 60', 62', 63', 64', 6030', 31', 32', 34', 38', 39', 40', 5993', 94', 95', 96', 6007', 08', 5953', 54', 55', 56', 57', 58', 59', & 5962'. Total 54 shots. Ran RBP set at 6134' & pkr. set at 6131'. Press. tested RBP, pkr. & tbg. to 2000#. Held OK. Acidized Blinebry Zone 5-1/2" csg. perf. fr. 5953' - 6064' w/total of 5400 gal. NEFE HCL acid. Swabbed. Treated perfs. w/750 gal. Welchem A-501 & 750 gal. Xylene & flushed w/40 bbls. 2% KCL water. Swabbed. Recovered pkr. & RBP. Re-ran tbg., pump & rods & began producing well fr. Blinebry Zone.

Test of 5-3-88: Pumped 7 b.o., 0 b.w. & 40 MCFGPD on 6 x 168" SPM in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Whelan Jr. TITLE Supv. Adm. Svc. DATE 5-5-88

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAY 10 1988
ZA Skaygs Orkd