

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
DIFF. RESVR. <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name
M. J. Raley
9. Well No.
2
10. Field and Pool, or Wildcat
Skaggs Drinkard

2. Name of Operator
Amerada Hess Corporation
3. Address of Operator
Drawer D, Monument, New Mexico 88265
4. Location of Well

12. County
Lea

UNIT LETTER M	LOCATED 330	FEET FROM THE South	LINE AND 330	FEET FROM
THE West	LINE OF SEC. 8	TWP. 20S	RGE. 38E	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
12-16-52			3573' DF, 3563' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9290'	6918'				

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6817' - 6891' Drinkard Zone	

26. Type Electric and Other Logs Run	27. Was Well Cored
GR/CNL/CCL	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	296'	17-1/2"	200 sks.	
9-5/8"	36 & 40#	3,710'	12-1/4"	1,775 sks.	
5-1/2"	15.5-17-20#	9,290'	8-3/4"-7-7/8"	900 sks.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6,882'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6817', 6818', 6835', 6844', 6845', 6852', 6853', 6873', 6885', 6886', 6890', 6891', 6932' to 6940' & 6953' to 6975' w/2 SPF using 3-1/8" csg. gun. Total 88 holes. Isolated perfs. fr. 6932' to 6975' on 12-29-87.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6817' - 6975'	4500 gal. 15% NEFE HCL acid.

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Producing.	
12-19-87	Pumping 2" x 1-3/4" THBC x 20' x 3' x HO		
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period
1-27-88	24		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			20
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Gas - MCF	Water - Bbl.
			249
		Oil Gravity - API (Corr.)	
		Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	R. L. Whaley, Jr.	TITLE	Supv. Adm. Svc.	DATE	1-29-88
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy 1,480'
T. Salt 1,579'
B. Salt 2,577'
T. Yates 2,717'
T. 7 Rivers _____
T. Queen _____
T. Grayburg 3,750'
T. San Andres 4,076'
T. Glorieta _____
T. Paddock _____
T. Blinebry 5,870'
T. Tubb 6,377'
T. Drinkard 6,708'
T. Abo 7,001'
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon	_____
T. Strawn	_____
T. Atoka	_____
T. Miss	_____
T. Devonian	7,963'
T. Silurian	8,247'
T. Montoya	8,526'
T. Simpson	8,810'
T. McKee	9,143'
T. Ellenburger	_____
T. Gr. Wash	_____
T. Granite	_____
T. Delaware Sand	_____
T. Bone Springs	_____
T.	_____
T.	_____
T.	_____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See original completion				

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FEB 1 1988
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