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DISTRIBUTION	NEW MEXICO OIL CON	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
LE			
s.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL &A	S 37 M 15
AND OFFICE			• ••
OIL			
RANSPORTER GAS			· •
PERATOR		NAME CHANGE	
RORATION OFFICE		AMERADA PETROLEUA	
Amerada Petrole	am Corporation	TO AMERADA HESS C	
drace		EFFECTIVE July 1, 19	69
P. O. Box 668 -	Hobbs, New Mexico		
ason(s) for filing (Check proper box)		Other (Please explain) To change name fro	m M. J. Raley #2 eff.
ew Well	Change in Transporter of:	T 44 4 4 E DOP NIME	CC Order No. R-2971
completion	Oil Dry Gas Condens Condens		
ange in Ownership	Casinghead Gas Condens	sate L.J	
change of ownership give name			
address of previous owner			
	TAGE		
ESCRIPTION OF WELL AND I	EASE Well No. Pool Nam	ne, Including Formation	Kind of Lease
Warren McKee Unit	702	Warren McKee	State, Federal or Fee Fee
ocation			**. 4
	Feet From The South Line	e and Feet From T	he WOST
Unit Letter <u>M</u> ; <u>330</u>			I.ea County
Line of Section , Tov	wnship 20S Range	38E , NMPM,	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
lame of Authorized Transporter of Oil	or Condensate	Day 1500 Uabba New Mer	rico
Shell Pipe Line Co.	singhead Gas or Dry Gas	11 to subject approx	ed conv of this follows to be select
Jame of Authorized Transporter of Ca	poration	Box 67, Monument, New M Drawer "D" Monument, N Is gas actually connected?	exico ew Mexico
Amerada Petroleum Co	Tporation Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en ·
f well produces oil or liquids,	M 8 205 38E	Yes	
give location of tanks.	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	Top City Gue 1 =7	
			Depth Casing Shoe
Perforations			
	TURING CASING, AN	ID CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	- CAGINO C . S . S . S		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top a
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Memory (* * * * * * * * * * * * * * * * * * *	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
	OII Phia	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1est-MC1/D			C) also S/co
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resting Method (proof, Jucia pro)			
	ANCE	OIL CONSER	ATION COMMISSION
CERTIFICATE OF COMPLI	ance		, 19
	nd regulations of the Oil Conservati	on Arrivota	, 15
I hereby certify that the rules a	nd regulations of the Oil Conservati ed with and that the information giv	en	
Commission have been complied with and that the intolination above is true and complete to the best of my knowledge and belief			
		TITLE	
		This form is to be filed	in compliance with RULE 1104.
was An	to L	31	drilled of GEE
D.C. Ca Soft		well, this form must be accom	npanied by a tabulation of the devi

D.C.Cafel	
(Signature)	
District Superintendent	-

(Title)

October 22, 1965

ADDOVED	· ·	, 19	
APPROVED	*		
BY.			

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.