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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELLRECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE.

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		ompany or Opera		I/ of Soc	f T	· · · · · · · · · · · · · · · · · · ·	38-8 , NMPM	
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			,				be kept confidential unti	
	20	<u> </u>	, 19					
			on	L SANDS OR Z	ONES			
. 1. from	39	95 to	407	No. 4	, from	to		
•			,					
•				No. 6, fr				
• "								
مادياء طامعه	on rote of wat	ter inflow and	IMPOR elevation to which	RTANT WATER				
						feet.		
=				<b>190</b> feet				
-				feet.				
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				CASING RECO	T			
SIZE	WEIGHT PER FOO		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
5/8"	32	181	351				Serface	
1/2"	14	, N	3989	Baker	*****		Cil Strin	
			MUDDING	AND CEMENT	ING RECORD			
	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED	
SIZE OF			230	Hallib	erton Pum	<u> </u>		
HOLE				***********				
SIZE OF HOLE	8-5/6*	3989	150	Hellih	arten Pumi			

Depth Cleaned Out......

TECORD	OΨ	DRILL-STEM	AND	SPECIAL	m The
VECUAD	UF	DUILLSIEM	AND	SPECIAL	" "

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from	
Cable tools were used from	
Put to Producing	feet.
Put to Producing	
Put to Producing	
OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil;  % was emulsion;  % water; and  % was sed Gravity.  GAS WELL: The production during the first 24 hours was  M.C.F. plus liquid Hydrocarbon. Shut in Pressure lbs.  Length of Time Shut in  Pressure	
was oil;	0 % was
GAS WELL: The production during the first 24 hours was	
GAS WELL: The production during the first 24 hours was	iment. A.P.I.
liquid Hydrocarbon. Shut in Pressurelbs.  Length of Time Shut in	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF	barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF	
Southoodow No. W.	
T. Anhy	
T. Ojo Alamo	
T. Silurian	
T. Yates	
T. 7 Rivers T. McKee T. Menefee T. Menefee	
T. Queen	
T. Grayburg	
T. San Andres	······································
T. Glorieta	
T T 11	
T. 1 upos	
T. Penn	
T. Miss T T.	
FORMATION RECORD	
From To Thickness Formation From To Thickness Formation	
in Feet Tollianon	
100   1498   1398   Shale and Sand   Anhydrite   Salt   Anhydrite   Anhydrite	

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
<u></u>	June 22, 1956 306 Labbock Estimal Eldg.
Company or Operator. Dekalb Agricultural Asen.	ine Lubbook, Texas (Date)
	Address
Name Sum	Position or Title