

DEPTH INTERVALFORMATION AND PERCENTAGE

7710	7720	Dolo 100% (P) 10% St.
7720	7730	Lime 10%, Dolo 90%
7730	7740	Dolo 100%
7740	7760	Dolo 90%, Bent. Shale 10%
7760	7770	Lime 10%, Dolo 90%
7770	7780	Dolo 100%
7780	7790	Dolo 90%, Bent Shale 10%
7790	7800	Lime 10%, Dolo 80%, Bent Shale 10%
7800	7810	Lime 10%, Dolo 80%, Blk. Shale 10%
7810	7820	Lime 20%, Dolo 70%, Blk. Shale 10%
7820	7830	Lime 20%, Dolo 80%
7830	7840	Lime 10%, Dolo 80%, (Ool.) Bent Shale 10%
7840	7850	Lime 5%, Dolo 85%, (Ool.). Bent Shale 10%
7850	7860	Lime 10%, Dolo 60%, (Ool.), Bent. Shale 20% C 10%
7860	7870	Dolo 70%, (Ool.) Bent Shale 20%, Chert 10%
7870	7880	Lime 10%, Dolo 40%, Bent Sh. 20%, Blk.Sh.20%C.15%
7880	7890	Lime 10%, Dolo 40%, Bent Shale 30%, Chert 15%
7890	7900	Dolo 75%, Bent Shale 20%, Chert 5%, BentShale
7900	7910	Dolo 50%, Blk. Shale 10%, Chert 10%, Bent Shale 30%
7910	7920	Dolo 100%
7920	7950	Dolo 100%
7950	7955	Dolo 90%, Chert 10%

D. S. T. 7830-7941 Open 45 Minutes. Recovered 100' Mud-
No Shows.

Temporarily abandoned at 7955'. Plugged back to 4055 to
test gas.

Perforated 3160' - 3230'. Well showed approximately 250 M
per day, low BTW Gas.

Shut down for orders.