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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company DeKalb Agricultural Assn. & Mobil Oil Co.		Address Box 6365 Odessa, Texas	
Lease Nancy G. Stovall	Well No. 2	Unit Letter L	Section 8
		Township T 20 S	Range 38 E
Date Work Performed 5-24-25-62	Pool North Skaggs Drinkard	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plug back**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

5-24-62 Riggged up, pulled tubing, Set Howco DC bridge plug @ 9010'. Dumped 10' cement on plug w/ bailer. Perforated w/ 4 shots @ 7699 - 7700' w/ case gun to squeeze cement. Ran tubing. w/ Howco RTTS packer set @ 7350', Squeezed w/ 200 sacks Reg. Incor cement w/ 1/4 # tuff plug per sack. Formation broke down, displaced cement out of casing.

5-25-62

Squeezed w/ 200 sacks Reg. Incor cement w/ 4% gel. and 6# Gilsonite per sack. Displaced cement to 7562'. Shut in at 800 #. Shut in 6 hrs. Pressured up to 4000# (held). Howco ran temperature survey, found top cement approx. 7100'. Pulled tubing up to 6944'. Western Co. Perf. @ 7049 - 7050' w/ tubing. Pressured up to 5000 #, could not pump into formation. Perforated @ 6999 - 7000' w/ tubing gun. Howco squeezed w/ 100 sks. Reg Incor 4 % gel.. 6 # Gilsonite per sack, squeezed at 5000 #. Reversed 5 sacks cement out of tubing.

Witnessed by <i>[Signature]</i>	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev 3575	T D 9224	P B T D 7562	Producing Interval	Completion Date
Tubing Diameter 2 7/8"	Tubing Depth 6944'	Oil String Diameter 5 1/2"	Oil String Depth 9224'	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Position

Company

Title

Date

Production Foreman

DeKalb Agricultural Assn.