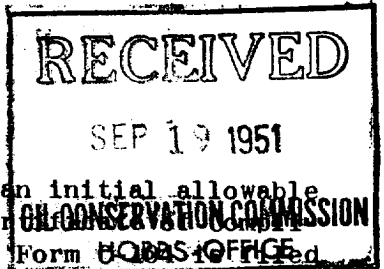


OIL CONSERVATION COMMISS I
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

September 17, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil & Gas Co. T. W. Arnold "A" Well No. 1 in SE 1/4 NW 1/4
Company or Operator Lease

section 11, T. 20S, R. 38E, N.M.P.M. Wildcat Pool Lea County

Please indicate location: Elevation 3600 DF Spudded 4-6-51 Completed 9-14-51

Total Depth 7170' P.B. 6900'
Top Oil/Gas Pay 6750' Top Water Pay Unknown
Initial Production Test: Pump Flow 2,100,000 (BOED OR CU. FT. GAS PER DAY)
Based on Bbls. Oil in Hrs. Mins.
Method of Test (Pitot, gauge, prover, meter run): Meter Run
~~Approximate~~ Absolute Open Flow - 2100 MCF/day
Tubing (Size) 2" @ 6792 Feet
Pressures: Tubing Shut In - 1820 Casing Shut In - 2095
Gas/Oil Ratio Gravity
Casing Perforations:
7070-7120'; 7000-7055'; 6760-6790'

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
13-3/8	319	350
9-5/8	3842	630
5-1/2	7147	275

Acid Record: Show of Oil, Gas and water
3500 Gals 6760 to 6790 S/ Sulphur Water, 5625-5730'
8500 Gals 7000 to 7055 S/ Oil & Gas, 6750-6850'
3500 Gals 7070 to 7120 S/ Oil, 7032-7120'
Shooting Record:
Qts to S/
Qts to S/
Qts to S/
Natural Production Test: Pumping Flowing
Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1590
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4300
T. Glorieta 5620
T. Drinkard
T. Tubbs 6625
T. Abo
T. Penn
T. Miss

Northwestern New Mexico

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.
T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: Unknown

Remarks: Well will be shut in until market is obtained.

Stanolind Oil and Gas Company
Company or Operator

By: *C. L. Nichols*
Signature

Position: Production Foreman

Send communications regarding well to:

Name: Ralph L. Hendrickson

Address: Box F, Hobbs, New Mexico

APPROVED *Sept - 19* ..1951

OIL CONSERVATION COMMISSION

By: *Ray Yunker*
Oil & Gas Inspector

Title: _____