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NEW MEXICO OIL CONSERVATION

OCT 22 3 12 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
D.E. HOWSE "A"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
HOUSE SAN ANDRES	
12. County	
LEA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
	San American Petroleum Corp.
3. Address of Operator	
	Box 68, Hobbs, N.M.
4. Location of Well	
UNIT LETTER <u>I</u> <u>1980'</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM	
THE <u>EAST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3579 - RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity of well it was acidized w/ 1000 gallons DS-30 WE acid x 5 gals CS-3 suspending agent.

Prior to repair - Pump 4 B0 X 6 BW 24 hr.
After " - Pump 7 B0 X 12 BW 24 hr.

OC. 10-14-65 TD 4438' 5 1/2" CSA 4438' w/ 2 SO SV
Comp 10-19-65 PAD 4434' 2" TBG @ 4275'

Pumps 4276-90, 4307-28, 4362-86, 4406-30.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

10-20-65

042-NMOC

F-JWB
I-502P
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: