103 3-55)

Results of Test of Casing Shut-off

Remedial Work

Other

								Form	C-
SUBURATE	` ,						(Revise	:d
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MISCE MISCE	LLANEOUS R	EPO	RTS ON	ŴĔ	LL	S Ut to	CE 0	CC	
(Submit to appropriate	District Offic	e as	per Cor	nm	issi	on Ru	ıle ll	06)	
			19	55 M	AY	10 A	Y 10	י ח	
COMPANY CARROLL OF	and Can Came	***			21			_	
SCAROLING ULL	and Gas Comps	ress	<u>, </u>			opus,	WGM	Merrico	
	(1140	000	,						
LEASE D. E. HOWER HAN	WELL NO.	•	UNIT	+	S	33	т	20-S	ī
Ma Da Homoo R				<u>.</u>		_44		20-5	
DATE WORK PERFORMED	1-17-56 to be	23-56	POOL		Hor	156 -	San A	ndres	
•									

This is a Report of: (Check appropriate block)

Beginning Drilling Operations

Plugging

Detailed account of work done, nature and quantity of materials used and results obtained. In accordance with Form C-102 filed 3-19-56 the following work was performed and results obtained:

Set packer at 4301 and acidized with 3000 gal Reg acid. On retest flowed 23 BO on 26/64" choke 2" tubing in 24 hours, 162.87 MCF gas.

FILL IN BELOW FOR REMEDIAL WOR	RK REPORTS ONLY						
Original Well Data:							
DF Elev. 3579 TD LLLO PBD 131	Prod. Int. 1276-1130	Compl Date 1-17-50					
Thng. Dia 211 Thng Depth 1429		Oil String Depth 4438					
Perf Interval (s) 1276-1296, 1307-1328,	4362-4376, 4406-4430						
		Andres					
RESULTS OF WORKOVER:	BEFC	RE AFTER					
Date of Test	_1=28=	.56 <u>5-l=56</u>					
Oil Production, bbls. per day	13	23					
Gas Production, Mcf per day	148.26	162.87					
Water Production, bbls. per day	3	3					
Gas-Oil Ratio, cu. ft. per bbl.	11.01	5 7057					
Gas Well Potential, Mcf per day							
Witnessed by C. D. Harvey	Stanolind Oil and Ga	s Company (Company)					
OIL CONSERVATION COMMISSION Name	above is true and commy knowledge. Name						
Title /	Position Production	Production Foremen					
Date 44.4 1 1356	Company Stanolind (Company Stanolind Oil and Gas Company					