

## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells SEP 13 1950

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within the time specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Workover	X

September 12, 1950 - Hobbs, New Mexico

Date of Aug 28, 1950 Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company D. E. Howse "A" Well No. 1 in the  
Company or Operator Lease

SE/4 of Sec. 11, T. 20-S, R. 38-E, N. M. P. M.,  
House-San Andres Field Lea County.

The dates of this work were as follows: September 7, 1950 and September 10, 1950

Notice of intention to do the work was (none yet) submitted on Form C-102 on August 17 1950

and approval of the proposed plan was (none yet) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

In an effort to increase production and expose more producing interval, the following workover was performed.

1. The 5-1/2" casing was perforated, 4307-4328', with four shots per foot.
2. Acidized perforations, 4276-4296', with 2000 gallons acid.
3. Acidized perforations, 4307-4328', with 2000 gallons (over)

Witnessed by T. S. Holden Stanolind Oil & Gas Company Head Rsgt.  
Name Company Title

Subscribed and sworn before me this 12th

day of September, 1950

*[Signature]*  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*

Position Field Engineer

Representing Stanolind Oil and Gas Company  
Company or Operator

My commission expires 2-23-54

Address Box "F", Hobbs, New Mexico

Remarks:

*[Signature]*  
Name  
Title

acid.

Production prior to workover averaged approximately 32 barrels oil per day. on 24-hour production test after workover well flowed 73.42 barrels oil through 24/64" choke with a gas-oil ratio of 660-1. Flowing tubing pressure - 60 psi; Flowing casing pressure - 450 psi.