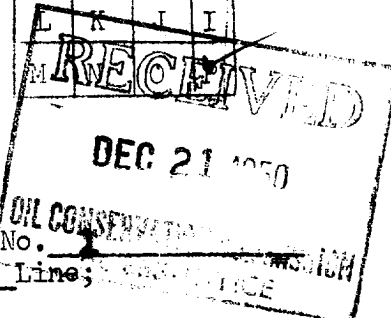


DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE☒ Oil Well
☐ Gas Well
☐ Workover WellPlace Hobbs, New Mexico
Date December 19, 1950
Designate UNIT well is located in
"up"
POOL Houma

D	C	B	A
E	F	G	H
I	J	K	L

NOTICE OF COMPLETION OF: (Lease) D. E. Houma "B" Well No. 1
660 Feet from South Line 660 feet from East Line;
Section 11 Township 20-S Range 38-EDATE STARTED May 19, 1950 DATE COMPLETED October 18, 1950
ELEVATION D. F. 3580' TOTAL DEPTH D. F. 8112' F.B.-7092'
CABLE TOOLS ROTARY TOOLS to Total Depth
PERFORATIONS DEPTH 7020-7060' OR OPEN HOLE DEPTH 6930-7000'

CASING RECORD

SIZE	DEPTH SET	SAX CEMENT
<u>13-3/8"</u>	<u>305'</u>	<u>300</u>
<u>9-5/8"</u>	<u>4530'</u>	<u>950</u>
<u>5-1/2"</u>	<u>7660'</u>	<u>300</u>

TUBING RECORD

SIZE 2" EUE DEPTH 7072'

ACID RECORD

NO. GALS.	Reg.	NO. QTS.
<u>3000</u>	<u>Reg.</u>	
<u>5000</u>	<u>Reg.</u>	

SHOT RECORD

NO. QTS.

FORMATION TOPS

FORMATION	DEPTH	FORMATION	DEPTH
T. Anhydrite	<u>1530</u>	T. Grayburg	
T. Salt	<u>1645</u>	T. San Andres	<u>4250</u>
B. Salt	<u>2724</u>	T. Glorieta	<u>5600</u>
T. Yates	<u>2825</u>	T. Drinkard	<u>6825</u>
T. Seven Rivers		T. Wolfcamp	
T. Queen	<u>3850</u>	T. Penn.	
		T. Granite	

OIL OR GAS PAY 6930-7000' WATER 7020-7060'Initial Production Test No test of 2 zones prior to acidizing Pumping Flowing X
Test after acid or max 37.1 bbls. 56.2" API oil. 27.5 bbls. water,
flowing through 2 1/4" choke.

Initial Gas Volume _____

DATE first oil run to tanks or gas to pipe line October 18, 1950PIPE LINE TAKING OIL Stanolind Oil and Gas CompanyREMARKS: _____ COMPANY Stanolind Oil and Gas CompanySIGNED BY Ralph H. Hunsicker

OIL CONSERVATION COMMISSION

BY: Roy G. HunsickerAPPROVED
DEC 21 1950

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.