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RECUSST FOR ALLOWARD RECUSST FOR ALLOWARD Place Hobbs, New Mexico Date Desember 19, 1950 Date Desember 19, 1950 DEFINATION OF: (Lease) ROTIC. OF COLFLETION OF: (Lease) BOTH TOWNShip ROTIC TOWNSHIP BOTH TOWNSHIP BOTH TOWNSHIP BOTH ROTARY TOOLS BOTH	1161 104 ATE	· · · · · · · · · · · · · · · · ·	N D C B A
Gas Well Jorkover ell Jorkov			E F G H
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COTIC OF COLFLETION OF: (Lease) D. R. Howse Proceeding 11 Township 20 Range 18 Line; Mell No. 10 No. 11 No. 12 No.	workover ell	нри	DEC 21 1050
DATE STARTED NAY 19 1950 DATE COMPLETED CATCHER 18 1950 DATE COMPLETED FOR 18 1950 DATE COMPLETED FOR 18 1950 DATE COMPLETED FOR 18 1950 ROTAL DEFTH D. F. SILL P. B. 7092' ROTAL DEFTH D. F. SILL P. B. 7092' ROTAL DEFTH D. F. SILL P. B. 7092' CASING RECORD DEPTH SET 105: SAX CEMENT 100 SAX CEMENT 950 SAX CEMENT 950 SAX CEMENT 950 SAX CEMENT 100 SAX C	OTICL OF COLFLETION OF:	(Lease) D. R. Hovee *B*	Well No.
CASING RECORD CASING RECORD IZE 13-3/8" DEPTH SET 105: SAX CEMENT 300 IZE 13-3/8" DEPTH SET 105: SAX CEMENT 300 IZE 5-1/2" DEPTH SET 7660' SAX CEMENT 950 UBING RECORD ACID RECORD WO. GALS. 1000 Reg. NO. QTS. NO. GALS. 1000 Reg. NO. QTS. Anhydrite 1530 T. Grayburg T. Hiss. Salt T. San Andres 1250 T. Dev. 7825 Salt Salt T. Drinkard 6825 T. Ord. Seven Rivers T. Holfcamp OIL OR GAS PAY TOUGH THE TAKING OIL TOUGH TOUGH DATE first oil run to tanks or gas to pipe line OCCUPANY Standlind 011 and Gas Company CEMARKS: COMPANY Standlind 011 and Gas Company COMPANY Standlind 011 and Company COMPANY Standlind 011 and Company COMPANY Standlind 011 and Company COMPANY STANDLING COMPANY COMPANY STANDLING COMPANY COMPANY STANDLING COMPANY COMPANY STANDLING COMPANY COMPANY			
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RUIE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Fomm C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Maxico. The Allow able will be assigned affective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil id delivered into the stock tanks.