

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Dry Hole		7. UNIT AGREEMENT NAME ---	
2. NAME OF OPERATOR Dean & Windham ROBERT A. DEAN		8. FARM OR LEASE NAME Howse	
3. ADDRESS OF OPERATOR 823 Midland Tower Bldg., Midland, Texas		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 Ft. FSL and 660 Ft. FEL of Section 12 T-20-S, R-38-E, Lea County, New Mexico		10. FIELD AND POOL, OR WILDCAT Howse (Drinkard)	
14. PERMIT NO. ---		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3566 Ground Level	
11. SEC. T. R. M., OR BLM, AND SURVEY OR AREA Sec. 12, T-20-S, R-38-E		12. COUNTY OR PARISH Lea	
13. STATE New Mexico			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Calculated casing free point at 5000 ft. by casing stretch. Ran tubing June 18, 1969. Mixed 25 sacks gel in 100 bbls. fresh water and loaded hole with mud. Spotted 110 sack cement plug from 6200 - 4800 ft. Pulled tubing up to 4840 and reversed out all cement above 4840. Pulled all tubing out of hole. El Toro, Inc., cut casing at 4812 ft. with Jet Cutter--casing came free. Laid down 4801 ft. 4 1/2" casing. Spotted 40 sack cement plug at 4350 - 4250 ft; a 90 sack cement plug at 350 - 250 ft. Both plugs were spotted via 4 1/2" casing as casing was being pulled. Spotted a 10 sack cement plug from 30 ft. to surface via tubing, hole plugged and abandoned on 6-18-69.

Installed 4' marker at surface. Location clean and ready for inspection on July 1, 1969.

APPROVED

FEB 2 1970

GORDON

DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 3 1969

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side