Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pag

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	T	OTRA	NSPO	ORT OIL	AND NA	TURAL G	AS					
Operator American Exploration Company Well API No.												
Address 2100 RepublicBank Cen	ter, Ho	uston,	Tex	as 770	02		•					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		Franspo Dry Gas Conden	. 🗆	Oth	es (Please expl	ain)					
If change of operator give name	Casingnesia	Gas []	Conden									
and address of previous operator												
II. DESCRIPTION OF WELL A Lease Name Blankenship	AND LEASE Well No. Pool Name, Including the House San							of Lease No. Federal or Fee Fee		ease No.		
Location Unit LetterE	:19	080	Feet Fro	om The	North Line	and	560 Fe	et From The	West	Line		
Section 12 Township 20S Range 38E , NMPM, Lea County												
III DECICALATION OF TO ANG	DODTER	OF OU	r a bu	n riater	DAT CAS							
Sun Refining & Marketing Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 2039, Tulsa, Oklahoma 74102						
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978							
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 12 205 38E				Is gas actually connected? When? Yes 1/08/57							
If this production is commingled with that fr IV. COMPLETION DATA	om any other	r lease or p	ool, giv	e comming!	ing order numb	рег:						
Designate Type of Completion -	(X)	Oil Well	l G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.		.1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	Pay		Tubing Dept	Tubing Depth			
Perforations						Depth Casing Shoe						
TUBING, CASING AND					CEMENTI	NG RECOR	D_	<u> </u>				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
									· -			
V. TEST DATA AND REQUEST	Γ FOR AI	LLOWA	BLE			,						
OIL WELL (Test must be after rec	be equal to or	exceed top allo	owable for thi	s depth or be f	or full 24 hou	rs.)						
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL					l			<u>-</u> !				
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION MAR 7 1989 Date Approved							
Signature Marty B. McClanahan, Sr. Production Analyst					ByORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name Title 3/01/89 713-237-0800 Date Telephone No.					Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.