STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION				
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LAND OFFICE		7-	1	-1
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OPERATOR		1	1	7

PROBATION OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2028 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	
Operator	
Kirby Exploration Company of Texas	
Address	
P. O. Box 1745 Houston, Texas 77251	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter ol:	
Recompletion X O(1	Dry Gas
Change in Ownership Casinghead Gas	Condensate
If change of ownership give name	
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Weil No. Pool Name, Including	Ledae (40.
Blankenship 1 House San A	ndres State, Federal or Fee Fee
Location	
Unit Letter E : 1980 Feet From The North	ing and 660 Free From The West
Contraction in the contraction of the contraction o	_ine and Feet From The West
Line of Section 12 Township 205 Bange	38E , NMPM, Lea County
· · ·	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	AL GAS
Name of Authorized Transporter of CL 🔀 or Condensate	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company - Trucks</u>	4001 Penbrook Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P. O. Box 1492 Fl Paso, Texas 79978
Linut Sec. Two Bas	P. O. Box 1492 El Paso, Texas 79978
II well produces oil or liquida,	
If this production is commingled with that from any other lease or poo	1, give commingling order number: <u>PC-538</u>
NOTE: Complete Parts IV and V on reverse side if necessary.	
to it. Complete 1 and 17 and 7 on levelse side 11 necessary.	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

_<u>_Regulatory</u> Supervisor______(Tiule)

__1-31-86

(Date)

OIL CONSERVATION DIVISION			
APPROVED FEB 1 0 1986			
ORIGINAL STONED BY JERRY SEXTON			
BYBISTRICT I SUPERVISOR			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULS 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Oil Weil Gas Well New Well Workover Deepen Plug Back Same Restv. Dill. Restv. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF. RKB. RT. GR. etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pum	Producing Method (Flow, pump, gas lift, etc.)		
Longth of Test	Tubing Pressure	Casing Pressure	Choce Size		
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas • MCF		
l					

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenagte/MMCF	Gravity of Condensate
Teeting Method (puol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choze Size

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