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# NEW MEXICO OIL CONSERVATION COMMISSION, C.

JUL 26 11 30 AM '68

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Blankenship</b>
9. Well No. <b>17</b>
10. Field and Pool, or Wildcat <b>Howse</b>
12. County <b>Lea</b>
19. Proposed Depth <b>Tubbs</b>
19A. Formation <b>Tubbs</b>
20. Rotary or C.T.
21. Elevations (Show whether DF, RT, etc.)
21A. Kind & Status Plug. Bond
21B. Drilling Contractor
22. Approx. Date Work will start <b>July 29, 1968</b>

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator <b>B. A. Ray</b>
3. Address of Operator <b>P. O. Box 1385, Midland, Texas 79701 [409 Midland Tower Building]</b>
4. Location of Well UNIT LETTER <b>E</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE <b>660</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>12</b> TWP. <b>20S</b> RGE. <b>38E</b> NMPM
19. Proposed Depth
19A. Formation
20. Rotary or C.T.
21. Elevations (Show whether DF, RT, etc.)
21A. Kind & Status Plug. Bond
21B. Drilling Contractor
22. Approx. Date Work will start

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Now producing from Drinkard pay. Propose to temporarily plug off Drinkard pay and open the Tubbs zone that Pan American is producing in the #1 Arnold well which is producing gas and distillate from the Tubbs; located in the SE/4 of NW/4, Section 11-20S-38E or 3/4 mile west of my well. Proposed perforations will be 6,871 to 6,969 feet. These zones to be acidized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernard A. Ray Title Operator Date July 25, 1968

(This space for State Use)

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

*Brider plug above parts*