

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY RAY & WESTLUND P. O. Box 1385, Midland, Texas
(Address)

LEASE Blankenship WELL NO. 1 UNIT E S 12 T 20 R 38

DATE WORK PERFORMED April 29th POOL Howse Field
(started)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Squeezed off perforations to shut off water, with sealment. Re-perforated: 7016-28' and 7030-34'. Acidized with 2,000 gallons. There was a long fishing job and considerable water was put in the formation while fishing. Most of the water is now recovered; and the well is ready to be re-acidized.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3564' TD 7125' PBD 7044' Prod. Int. 7016-7034' Compl Date 3/8/57
Tbng. Dia 2" Tbng Depth 7030' Oil String Dia 5½" Oil String Depth 7125'
Perf Interval (s) 7004-10, 7014-28, 7030-34' / 1000 gal. acid. swabbed w & o. - squeezed 6990-7000';
Open Hole Interval _____ Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>March '57</u>	<u>May 1, '57</u>
Oil Production, bbls. per day	<u>70 bbls</u>	<u>18-30 BOPD</u>
Gas Production, Mcf per day	<u>21 MCF</u>	<u>7.5 MCF</u>
Water Production, bbls. per day	<u>50 BPD</u>	<u>8 BPD</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>300 to 500/1</u>	<u>300/1</u>
Gas Well Potential, Mcf per day		
Witnessed by _____	Texas Crude Oil Company (Company)	

OIL CONSERVATION COMMISSION

Name B. L. Montgomery
Title REGIONAL MANAGER
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Bernard A. Ray
Position Co-owner & Operator
Company RAY & WESTLUND