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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TC	TRAN	VSPORT		AND NAT	TURAL G	AS				
Operator BCLD					API No.						
B-G-D Oil & Gas (Corporat	tion					<u>,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				
P. O. Box 5926, 1	Hobbs, 1	New M	1exico	88	241						
Reason(s) for Filing (Check proper box)					X Othe	t (Please exp	lain)				
New Well	Ci Oil		Fransporter o Dry Gas	af:	Change	of Op	erator				
Recompletion	Casinghead G		-		_						
If change of operator give name Am				n (Company	, 1331	Lamar	, Suit	e 900,	Houston	
and address of previous operator						Texa	s 7701	0-3088	17. 11.	*****	
II. DESCRIPTION OF WELL Lease Name			Pool Name, I	Includi	ng Formation		Kind	of Lease Fe		Lease No.	
Blankenship					inkard		State	, Federal or Fe	ر عَدَّ		
Location											
Unit LetterL	: 207	<u>5</u> ı	Feet From TI	he	South Line	and _555	F	eet From The	Wes	tLine	
Section 12 Township	p 20s		Range 3	38E	, NM	IPM,	Lea			County	
III. DESIGNATION OF TRAN	SPORTER	OF OII	L AND N	ATU	RAL GAS						
Name of Authorized Transporter of Oil	or or	Condens	ate		Address (Give						
Name of Authorized Transporter of Cil or Condensate Sun Refining & Marketing Company					P. O. Box 2039, Tulsa, Oklahoma 74102 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing Warren Petrole									ulsa, OK 74102		
If well produces oil or liquids,	Unit Sec. Twp.				. Is gas actually connected? When			?			
give location of tanks.		2		38E	Yes			2/57			
If this production is commingled with that IV. COMPLETION DATA	from any other l	ease or po	ool, give com	mingl	ing order numb	er:					
Designate Type of Completion		Dil Well	Gas W	'eli	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. F	Ready to F	Prod.		Total Depth			P.B.T.D.	1		
	<u> </u>										
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations	<u> </u>							Depth Casi	ng Shoe		
	BING, CASING AND			CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	<u> </u>										
				•							
V. TEST DATA AND REQUES	T FOR ALI	LOWA	BLE	d	he amal to an	averad top all	loumble for th	is denth or he	for full 24 ha	ours.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	volume of	loga ou and	ı musi	Producing Me	thod (Flow, p	ump, gas lift,	etc.)	<i>jor jan</i> 27 700		
Date First New Oil Run 10 1444	Date of 10a										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF			
GAS WELL	<u> </u>			.,				<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condens	ate/MMCF		Gravity of	Condensate		
The state of the s	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	raomk riessure (oner-m)										
VI. OPERATOR CERTIFIC					ے ا	ni coi	USERV	'ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							TOL: T				
is true and complete to the best of my l	mowledge and t	elief.			Date	Approve	ed	APR	0 6 '92		
11	11.					pp. 0 * C					
_ (rawford (-ug	<u> </u>		_	∥ By	ORGAN	Al service	S SY JERR	<u> </u>	·	
Signature Crawford Cul	p		sident					1,757,785	** 10 **		
Printed Name 3-17-92		392-	Tille -5176		Title_						
Date			hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.