NERGY AND MINITHALS DEPARTMENT

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LAND OFFICE		l		
TMANSPORTER	DIL	_	1_1	
	GAS	1_		
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Operator				

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TRANSPORTER GAS		ND	•			
PROMATOR PROMATION OFFICE	AUTHORIZATION TO TRANSF	TURT UIL AND NATUKAL GA				
Gil-Mc Oil Corporat	ion					
Address	as Services, Inc., Box 763	. Hobbs. NM 88240				
Reason(s) for filing (Check proper b		Other (Please explain)				
New Well	Change in Transporter of:	Ownership change effective 6/1/80				
Recompletion Change in Ownership 20	OII The Dry Ga	Transporter	change effective 7/1/80			
Change In Ownership as						
change of ownership give name nd address of previous owner	B. A. Ray, P. O. Box	1385, Midland, Texas	79701			
DESCRIPTION OF WELL AND	D LEASE. Well No. Pool Name, Including Fo	ormation Kind of	Lease No.			
Blankenship	2 House Drink					
Location L Unit Letter;;	2075 Feet From The South Lin	• and 555 Feet F	rom The West			
Line of Section 12	ownship 20S Range	38E , NMPM,	Lea County			
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which o	approved copy of this form is to be sent)			
Summa Energy Corpor	ation	P. O. Box 763, Hob	bs, NM 88240			
	Casinghead Gas or Dry Gas	P. O. Box 1492, El Paso, TX 79978				
El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
If well produces oil or liquids, give location of tanks.	L 12 20S 38E	Yes	2/57			
this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:				
Designate Type of Complete	ion - (X) Gas Well	New Well Workover Deepe	n Plug Back Same Resty. Diff. Rest			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.	, ''ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations		Depth Casing Shoe				
		CENTURE DECORD				
	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & TOSING SIZE					
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	d oil and must be equal to or exceed top allo			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	as lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size			
Actual Prod. During Test	OII-Bbls.	Water-Bbls.	Gas-MCF			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Frod. Test-MCF/D	Length of Test					
Testing Method (pitot, back pr.)	Tubing Presewe (shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	APPROVED			
			Orig. Signed by			
		Jerry Sexton Diet 1. Supv.				
1/0 /		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviatests taken on the well in accordance with MULE 111.				
La Yserile / J	Millia Inature)					
Agent	-	Att mections of this for	m must be filled out completely for alla			
,	(tile)	li alda on new and recompleted wells.				
June 30	9 1980 Date)	Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter or other such change of conditions.				
•	F1 F1 F F	II	a secured to each pool in multi			

Separate Forms C-104 must be filed for each pool in multiply completed wells.