		. 1	105 BS CO 103
		1951	Revised 3-55)
NEW MEXICO OIL CONSI			WV 1
MISCELLANEOUS F (Submit to appropriate District Office)			PM 2:31
(Submit to appropriate District Onit	ce as per comm	Ission Rule II0	() \
COMPANY RAY & WESTLUND		1385, Midland,	Texas
(Ad	dress)		
LEASE D. Blankenship WELL NO.	2 UNIT L	S 12 T	20s R 38E
DATE WORK PERFORMED New Well	POOL	Howse	······································
This is a Report of: (Check appropriate	block)	esults of Test	of Casing Shut-off
Beginning Drilling Operations		emedial Work	
Plugging		ther Completion	of new well.
Detailed account of work done notion on		· · · · · · · · · · · · · · · · · · ·	
Detailed account of work done, nature an	a quantity of ma	teriais used ar	d results obtained.
13-3/8" casing proposed on Form C-101 was			
8-5/8" casing set @ 1,527' w/698 sax cen 5-1/2" casing set @ 7,125' w/625 sax cen	ment and w/return	s to surface.	
PB to 78 7084'.			-
Set 2-3/8" casing to 7075'. Casing perfo	orated from 6968-	82'; 6991-95';	7003-09'. Acidized
w/6,000 gal. acid. I.P.: Flowing 155.99 135.2 MCFTgas per day. GOR: 873/1 on 3/	bbls pd, plus 3 /4" choke.	0.72 BWPD - 24/	hr. test.
First oil run: October 18, 1957. Wester	en Oil Transport	Co. (trucker);	Shell Oil Company
			(purchaser)
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONL	Y	
Original Well Data:	· · · · · · · · · · · · · · · · · · ·		
DF Elev. TD PBD	Prod. Int.	Comp	l Date
Tbng. Dia Tbng Depth C	Dil String Dia	Oil Strin	ng Depth
Perf Interval (s)	· · · ·		
Open Hole Interval Produc	ing Formation (s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
		DEFORE	AFIER
Date of Test			
Oil Production, bbls. per day		* <u>***,</u>	
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
		(Comp	
OIL CONSERVATION COMMISSION	-	ly that the info	-
101	my knowledge.	and complete to	otne dest of
Name the Ball	Name A, Vulker		
Title doubt for it competit		Agent	
Date	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	AY & WESTLUND	