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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C			d C-104 and C-11
FILE	- 1	AND	Effective 1-1-	65
			DAL 046	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	RAL GAS	
LAND OFFICE				
OIL				
TRANSPORTER				
GAS				
OPERATOR				
PRORATION OFFICE				
	Part			
Operator B. A.	Ray			
Address	m #0801			
Box 13	885, Midland, Texas 79701			
S () ( (C) 1	1 1	Other (Please expla	in)	
Reason(s) for filing (Check proper		Office (1 todos supra		
New Well	Change in Transporter of:			
Recompletion	Oil X Dry G	as		
	<b>—</b> — — — — — — — — — — — — — — — — — —	ensate 🗍		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give nam and address of previous owner _	e			
. DESCRIPTION OF WELL AN	ND LEASE.   Well No.   Pool Name, Including	Formation Kind	of Lease	Lease No.
Lease Name		a		1
Blankenship	3 House Drinkar	rd State	, Federal or Fee State	4774
Location				
	Feet From The West L	ine and 660 Fe	et From The Sout	<u>h</u>
Line of Section 12	Township 20S Range	38E , NMPM,	Lea	County
Name of Authorized Transporter of		Address (Give dadress to with	ch approved copy of this form is  Texas 79701	to be sent)
The Permian Corpo	Casinghead Gas Y or Dry Gas	Box 1385, Midland Address (Give address to white	ch approved copy of this form is	to be sent)
1		Dow 1402 E1 Pace	. Texas 79978	
El Paso Natural	Gas Company	Box 1492, E1 Pasc Is gas actually connected?	When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Ť		
give location of tanks.			Ephruary 195'	7
	L 12 20S 38E	Yes	February 195	7
				7
If this production is commingled	L 12. 205 38E			7
	with that from any other lease or poo	l, give commingling order num	ber:	
If this production is commingled. COMPLETION DATA	with that from any other lease or pool	l, give commingling order num	ber:	
If this production is commingled	with that from any other lease or pool	1, give commingling order num	ber:	
If this production is commingled.  COMPLETION DATA  Designate Type of Compl	with that from any other lease or pooletion - (X)	New Well Workover De	ber:	
If this production is commingled. COMPLETION DATA	with that from any other lease or pool	1, give commingling order num	pepen Plug Back Same R	
If this production is commingled.  COMPLETION DATA  Designate Type of Compl	with that from any other lease or pooletion - (X)	New Well Workover De	pepen Plug Back Same R	es'v.   Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Completion  Date Spudded	etion - (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover De	pepen Plug Back Same R	
If this production is commingled.  COMPLETION DATA  Designate Type of Compl	etion - (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover De	pepen Plug Back Same R	
If this production is commingled.  COMPLETION DATA  Designate Type of Completion  Date Spudded	etion - (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover De	Plug Back Same R P.B.T.D.  Tubing Depth	
If this production is commingled.  COMPLETION DATA  Designate Type of Completion  Date Spudded	etion - (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover De	pepen Plug Back Same R	
If this production is commingled.  7. COMPLETION DATA  Designate Type of Complement Comp	etion - (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover De	Plug Back Same R P.B.T.D.  Tubing Depth	
If this production is commingled.  7. COMPLETION DATA  Designate Type of Complement Comp	etion - (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover De Total Depth  Top Oil/Gas Pay	Plug Back Same R P.B.T.D.  Tubing Depth	
If this production is commingled.  7. COMPLETION DATA  Designate Type of Complement Comp	etion - (X)  Date Compl. Ready to Prod.  C.; Name of Producing Formation  TUBING, CASING, A	New Well Workover De Total Depth Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe	es'v.   Diff. Res'v
If this production is commingled.  7. COMPLETION DATA  Designate Type of Complement Comp	etion - (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover De Total Depth  Top Oil/Gas Pay	Plug Back Same R P.B.T.D.  Tubing Depth	es'v.   Diff. Res'v
If this production is commingled.  7. COMPLETION DATA  Designate Type of Complement Comp	etion - (X)  Date Compl. Ready to Prod.  C.; Name of Producing Formation  TUBING, CASING, A	New Well Workover De Total Depth Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe	es'v. TDiff. Res'v
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If this production is commingled.  7. COMPLETION DATA  Designate Type of Complement Comp	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	New Well Workover De Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Plug Back Same R P.B.T.D.  Tubing Depth Depth Casing Shoe	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Compl Date Spudded  Elevations (DF, RKB, RT, GR, et  Perforations  HOLE SIZE	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   Date Compl. Ready to Prod.   Date Compl. Ready to Prod.   C.j   Name of Producing Formation	New Well Workover De Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Plug Back Same R P.B.T.D.  Tubing Depth Depth Casing Shoe	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complement of Co	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   Date Compl. Ready to Prod.   Date Compl. Ready to Prod.   C.j   Name of Producing Formation	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)	Plug Back Same R P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complement of Co	etion - (X)  Date Compl. Ready to Prod.  C.; Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be able for this	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)	Plug Back Same R P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complement of Co	etion - (X)  Date Compl. Ready to Prod.  C.; Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be able for this	New Well Workover De Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Plug Back Same R P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
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If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be able for this	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)	Plug Back Same R P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complement of Co	etion - (X)  Date Compl. Ready to Prod.  C.; Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be able for this	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, pure)	Plug Back Same R P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be able for this	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, pure Casing Pressure)	P.B.T.D.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must be able for this	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, pure)	Plug Back Same R P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  T FOR ALLOWABLE  Date of Test  Tubing Pressure	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, pure Casing Pressure)	P.B.T.D.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  T FOR ALLOWABLE  Date of Test  Tubing Pressure	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, pure Casing Pressure)	P.B.T.D.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  T FOR ALLOWABLE  Date of Test  Tubing Pressure	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, pure Casing Pressure)	P.B.T.D.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  T FOR ALLOWABLE  Date of Test  Tubing Pressure	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, pure Casing Pressure)	P.B.T.D.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUESOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, put)  Casing Pressure  Water-Bbis.	P.B.T.D.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  T FOR ALLOWABLE  Date of Test  Tubing Pressure	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, purification)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS Cl  fload oil and must be equal to comp, gas lift, etc.)  Choke Size  Gas-MCF	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUESOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, put)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	ber:  Pepen Plug Back Same R  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C  SACKS C  fload oil and must be equal to comp, gas lift, etc.)  Choke Size  Gas-MCF	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, put)  Casing Pressure  Water-Bbis.	ber:  Pepen Plug Back Same R  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C  SACKS C  fload oil and must be equal to comp, gas lift, etc.)  Choke Size  Gas-MCF	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUESOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, put)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	ber:  Pepen Plug Back Same R  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C  SACKS C  fload oil and must be equal to comp, gas lift, etc.)  Choke Size  Gas-MCF	es'v. Diff. Res'v
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	New Well Workover De Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, put)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in	ber:  Pepen Plug Back Same R  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C  SACKS C  fload oil and must be equal to comp, gas lift, etc.)  Choke Size  Gas-MCF	es'v. Diff. Res'v

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Operator

February 22, 1972

APPROVED		., 19	
AFFROVED	Orig. Signed by		
BY	Joe D. Ramey		
TITLE	Dist. I, Supv.		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



## RECEIVED

FEB 2 1972 OIL CONSERVATION COMM. HOBBS, N. M.