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DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLEDBES DES	Supersedes Old C-104 and C-Coffective 1-1-65
FILE	i	ΔΝΙ)	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	26 ⁶ /ihi *67
LAND OFFICE			
IRANSPORTER OIL			
GAS	1		
OPERATOR		•	
PRORATION OFFICE			
B. A. Ray			
Address			•
P. O. Box 1385, Mi		9 Midland Tower Buildi	ngj
Reason(s) for filing (Check proper box))	Other (Please explain)	
! (ew Well	Change in Transporter of: OH X Dry G	age .	
Recompletion	·	ensate CHANGE	
Change in Ownership	Cushigheda Ods		
f change of ownership give name		037716/	·
nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool N	Name, Including Formation	Kind of Lease State, Federal or Fee Fee
Blankenship	3 Hor	use Drinkard	State, Federal or Fee Fee
Location	2	050	West
Unit Letter M 95	Feet From The South	ine and 950 Feet F	rom The
		38E , NMPM,	Lea Count
Line of Section 12 , To	wr.ship 20S Range	Jou , INIVERSAL	
Name of Authorized Transporter of Ca	rsinghead Gas 🙀 or Dry Gas		
Admiral Crude Oil Corp	oration	P. O. Box 1345, Mid	1and, Texas 79701 approved copy of this form is to be sent)
	is ingliedd Gds 🔟 or 517 Gar 🗔		
		P. O. Box 1492, El	Paso, Texas
El Paso Natural Gas Co	ompany Unit Sec. Twp. Rge.	P. O. Box 1492, E1 Is gas actually connected?	Paso, Texas
If well produces oil or liquids,	Unit Sec. Twp. Hge.		Paso, Texas When 1957
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hge. 12 205 38E	Yes	1957
If well produces oil or liquids, give location of tanks. If this production is commingled w	Unit Sec. Twp. Hge. 12 20S 38E ith that from any other lease or poor	Yes ol, give commingling order number	1957
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Owner Operator July 14, 1967 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.