EN	BTATE OF NEW MEXICO ENGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78	
	OIL CONSERVA				
	P. O. BOX 2 FANTA FE SANTA FE, NEW M				
	The SANTA TE, NEW MERICO COUL				
	LAND DEFICE REQUEST FOR ALLOWABLE				
	TRANSPORTER OIL AND				
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Gil-Mc Oil Corporation				
	c/o Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, NM 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Ownership change effective 6/1/80 Becompletion Oil X Dry Gas				
	Recompletion Oil A Dry Goa Transporter change effective 7/1/80 Change in Ownership Casinghead Goz Condensate				
	If change of ownership give name B. A. Ray, P. O. Box 1385, Midland, Texas 79701 and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease No.				
	Blankenship "A"	1 House San And		-	
	Location L 198	0 Feel From The South Lin	a and 660 Feet From T	west	
	12	205 25		·····	
	Lint of Section 12 To	wnship 205 Range 30	5E , NMPM, Lea	County	
п.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed come of this form is to be cent)	
	Name of Authorized Transporter of OL Summa Energy Corporat		P. O. Box 763, Hobbs, N		
	Name of Authorized Transporter of Ca		Address (Give address to which approv		
	El Paso Natural Gas C		P. O. Box 1492, El Paso,		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 12 20S 38E	Is gas actually connected? Whe	12/76	
		th that from any other lease or pool,	give commingling order number:	20-538	
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Re:				
	Designate Type of Completi-	on – (X)		i i i i i i i i i i i i i i i i i i i	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE				
				· · · · · · · · · · · · · · · · · · ·	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil o	and must be equal to or exceed top allow	
	OIL WELL	abie for this de	pth or be for full 24 hours) Producing Mothod (Flow, pump, gas lif		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pump, get)		
	Length of Test	Tubing Pressure	Casing Pressure	Choie Size	
			Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.			
	GAS WELL Actual Frod. Teet-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Presewe (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19		
			Orig. Signed by Jerry Sexton		
	BOOKE IS THE WHO COMPLETE TO THE	· · · · · · · · · · · · · · · · · · ·	Dist 1. Supv		
	Mansa Mallez		TITLE		
	Agent				
	(Title) June 30, 1980				
	And the second	(Date)		well name or number, or transporter, or other such change of concerna-	
			Separate Forms C-104 must be filed for each pool in multiply completed wells.		