| | NO. OF COPIES RECT | | |
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| | DISTRIBUTIO | | |
| | SANTA FE | | |
| | FILE | | |
| | U.S.G.S. | | |
| | LAND OFFICE | | |
| | TRANSPORTER | OIL | |
| | | GAS | |
| | OPERATOR | | |
| I. | PRORATION OF | ICE | |
| | Operator | Bu | 13. |
| | | | |
| | Address | P. | O. B |
| | Reason(s) for filing | | |
| | | | |
| | Reason(s) for filing | | |
| | Reason(s) for filing New Well | (Check p | |
| | Reason(s) for filing New Well Recompletion | (Check p | roper box |
| 11. | Reason(s) for filing New We!! Recompletion Change in Ownershi If change of owners and address of pres DESCRIPTION O | (Check p | noper box |
| 11. | Reason(s) for filing New We!! Recompletion Change in Ownershi If change of owners and address of prev | Check p | e name |

| | SANTA FE | 1 | ONSERVATION COMMISSION FOR ALLOWABLE | Form C-104 Supersedes Old C-104 and C-110 | | |
|---|--|--|---|--|--|--|
| | FILE | - | AND | Effective 1-1-65 | | |
| | U.S.G.S. | AUTHORIZATION TO TRAI | NSPORT OIL AND NATURAL G | AS | | |
| | LAND OFFICE | | 2 14 1 2 A 19 19 19 19 19 19 19 19 19 19 19 19 19 | | | |
| - | TRANSPORTER OIL | - | | | | |
| - | GAS | 1 | | | | |
| _} | PROBATION OFFICE | + | | | | |
| I. PRORATION OFFICE Operator Built-A. Ray | | | | | | |
| B. Kay | | | | | | |
| } | Address P. O. Box 1385, Midland, Texas 79701 | | | | | |
| | | | | | | |
| Reason(s) for filing (Check proper box) Other (Please explain) | | | | | | |
| | New Well Change in Transporter of: Effective 10/1/69 | | | | | |
| Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate | | | | | | |
| Ì | Change in Ownership | Canada das Contach | | | | |
| | If change of ownership give name | | | | | |
| | and address of previous owner | | | | | |
| II. | DESCRIPTION OF WELL AND | LEASE | 12000 | | | |
| | Legse Name Blankenship | Well No. Pool Name, Including Fo | n d mo e | Noo Anna | | |
| | • | 10030, Oal A | State, Federal | 0.1.66 | | |
| | Location | | TENE 1000 | South | | |
| | Unit Letter;; | Feet From The ilest Line | e and Feet From T | The South | | |
| | 12 To | wnship 20 Range | 38 E NMPM, Lea | County | | |
| | Line of Section To | wnship 20 Range | 7 | | | |
| 111 | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | .s | | | |
| 442. | Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approx | 1 | | |
| | Admiral Crude Oil | Corporation RESERVER | 303 V&J Tower, Midland, | Texas 79701 | | |
| | Name of Authorized Transporter of Ca | singhead Gas or Dry Gas | Address (Give address to which approx | ved copy of this form is to be sent) | | |
| | | | Is any actually connected? Whe | an | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? Whe | | | |
| | give location of tanks. | L 12 20 38E | | | | |
| | | th that from any other lease or pool, | give commingling order number: | | | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| | Designate Type of Completi | | X | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Jaco opudada | Re-compl. May 1968 | 4440 | 4325 | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | 3559 Gr. | San Andres | 4252 | 4250 | | |
| | Perforations | | | Depth Casing Shoe | | |
| | 4252 - 4307 | | A CENTRAL DECORA | 7" @ 4440 | | |
| | | | D CEMENTING RECORD DEPTH SET | SACKS CEMENT | | |
| | HOLE SIZE | CASING & TUBING SIZE | 191 | 200 | | |
| | 17" | 13-3/8" csg. | 4440 | 200 | | |
| | 9-5/8" | 7" csg. 2-3/8"tbg. | 4250 | | | |
| | | 2-3/ 0" LUY | 744 | | | |
| | THE DATE AND PROJECT S | FOR ALLOWARIE (Test must be a | after recovery of total volume of load oil | and must be equal to or exceed top allow | | |
| V. | TEST DATA AND REQUEST F | able for this de | epth or be for full 24 hours) | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | jt, etc.) | | |
| | | | Control Description | Choke Size | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Chore Size | | |
| | | OU PNI | Water - Bbls. | Gas-MCF | | |
| | Actual Prod. During Test | Oil-Bbls. | | | | |
| | | | | | | |
| | CAS WELL | | | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | | | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| | | | | | | |
| VI | . CERTIFICATE OF COMPLIAN | CERTIFICATE OF COMPLIANCE | | ATION COMMISSION | | |
| ¥ 1 | . OLIVIII IOITIL OF COME LIM | hereby cartify that the rules and regulations of the Oil Conservation | | . 19 | | |
| | I hereby certify that the rules and | | | , 19 | | |
| | hairman hann hann comalind | with and that the information given he best of my knowledge and belief. | | Kames | | |
| | above is true and complete to the | ne dest of my knowledge and better. | | 3 | | |
| | | ~ n | TITLE SUPERVISO | | | |
| | 2 | | This form is to be filed in | compliance with RULE 1104. | | |
| | Beaucin | G. ROH | The second second for allo | wable for a newly drilled or deepene | | |
| | (Sig | mature) Bernerd A. Ray | well, this form must be accomp | anied by a tabulation of the deviation or the deviation or the deviation of the deviation o | | |
| | Owner-Operator | <u>V</u> | All sections of this form m | ust be filled out completely for allow | | |
| | (1) | Title) | able on new and recompleted wells. | | | |

September 22, 1969 (Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.