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	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
ı.	TRANSPORTER	OIL	
	, KAROT OTT ER	GAS	
	OPERATOR		
	PRORATION OFFICE		<u> </u>
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ļ	CAUTA 55	NEW MEXICO OIL CO	DUSERVATION COMMISSION	Form C-104			
-	SANTA FE	⊣ REQUEST F	FOR ALLOWABLE . C. C.	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE		AND SEPORT OLIMNINATURAL G				
-	U.S.G.S.	_ AUTHORIZATION TO TRAF	NSPORT OLIANDINATURAL G	AS			
	LAND OFFICE	-	og				
	TRANSPORTER GAS						
l	OPERATOR	7					
I.	PRORATION OFFICE						
	Address P. O. Box 1385 Mid1 Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	ship Well #1-L to sate Well #1 House San				
	Lease Name	Well No. Pool Name, Including Fo					
	Blankenship 'A'	1 House San Andre	State, Federal	or Fee Fee 91700			
	Unit Letter L; 198		e and 660 Feet From T	The West			
111	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	s				
	Name of Authorized Transporter of O	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)			
	The Permian Corpor	ation	P.O.Box 3119, Midland,	Texas 79701			
	Name of Authorized Transporter of Co		Address (Give address to which approv	ed copy of this form is to be sent)			
	None						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n			
	give location of tanks.						
	If this production is commingled w	rith that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Complet			1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	51.0 05111111						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Depth Casing Shoe						
	Perforations			Depth Casing Shoo			
TUBING, CASING, AND CEMENTING RECORD							
			DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEFINACI				
				<u> </u>			
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	WELL able for this depit or of for just 24 hours)					
	•						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	2014.1. 01 1 1 1 1						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Date: Condensate/MMCF				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION			
7 =			()				
	I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED 19				
	Ctaalaa baaa aamalied	with and that the information given he best of my knowledge and belief.	BY W	BY WINDS			
	above is true and complete to t	me week or my members and sector.					
			TITLE				
			This form is to be filed in	compliance with RULE 1104.			
	arena In Class	27.	If this is a request for allowable for a newly drilled or deepened				

(Signature) Secretary (Title) August 23, 1968 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.