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TRANSPORTER  
OIL  
GAS  
OPERATOR  
PERORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

(CONE CENTRAL STORAGE SYSTEM)

Amoco Production Company  
BOX 68, HOBBS, N. M. 88240  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) REQUEST AUTHORITY TO COMMINGLE TEMP. PENDING APPROVAL OF FORMAL APPLICATION.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name CONE A Well No. 1 Pool Name, Including Formation UNDESIG - TUBB R-476 Kind of Lease FEE Lease No.  
Location Unit Letter F 1980 Feet From The NORTH Line and 1980 Feet From The WEST  
Line of Section 12 Township 20S Range 38-E NMPM, LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
THE PERMIAN CORP (TRUCKS) Address (Give address to which approved copy of this form is to be sent) BOX 1183 HOUSTON TEXAS  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
EL PASO NATURAL GAS CO Address (Give address to which approved copy of this form is to be sent) BOX 1384 JAL, N. M.  
If well produces oil or liquids, give location of tanks. Unit F Sec. 12 Twp. 20 Rge. 38 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

VI. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Restv. ☐ Diff. Restv. ☒  
Date Spudded 0-C. 1-5-74 Date Compl. Ready to Prod. 2-24-74 Total Depth 7087' P.B.T.D. 6960'  
Elevations (DF, RKB, RT, GR, etc.) 3580' DF TUBB Name of Producing Formation 6638' Tubing Depth 6750'  
Perforations 6638-42, 52-60, 79-82, 94-95, 6700-04, 48-52, 58-66, 74-75, 80-86, 90-92, 97-6805, 09-17 Depth Casing Shoe 7032'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17 1/4 " 13 3/8 " 318' 400 Sx  
9 7/8 " 7 5/8 " 4484' 680 Sx  
6 3/4 " 5 1/2" LINER 4192 - 7032' 300 Sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-22-74 Date of Test 2-24-74 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 Tubing Pressure - Casing Pressure - Choke Size -  
Actual Prod. During Test 17 Oil-Bbls. 2 Water-Bbls. 15 BLW Gas-MCF 16

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
J. A. NMOC-C-4  
1-Dir  
1-Arco  
1-SUSA  
1-PRY  
(Signature) AREA SUPERINTENDENT  
(Title) FEB 25 1974  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED BY TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.