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Form C-105  
Revised 1-1-65

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

CONE A

9. Well No.

10. Field and Pool, or Wildcat

UNDESIG TUBB

12. County

LEA

b. TYPE OF COMPLETION

NEW ☐ WELL ☐ WORK OVER ☐OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

BOX 68, HOBBS, N. M. 88240

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROMTHE WEST LINE OF SEC. 12 TWP. 20-S RGE. 38-E NMPM

15. Date Spudded

OC-1-5-74

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

2-2-74

18. Elevations (DF, RKB, RT, GR, etc.)

3580' RDPs

19. Elev. Casinghead

20. Total Depth

7078

21. Plug Back T.D.,

6960

22. If Multiple Compl., How Many

1

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s) of this completion - Top, Bottom, Name

6638-6817- Subb

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	36 #	318	17 1/4"	400 5x	
7 5/8"	26.4 #	4484	9 7/8"	680 5x	
5 1/2"	15.5 #	4192-7032	6 3/4"	300 5x	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6750	

31. Perforation Record (Interval, size and number)

6638-42, 52-60, 79-82, 94-95  
6700-04, 48-52, 58-66, 74-75, 80-86, 90-92  
6797-6805, 09-17 w/2JSF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6638-6817	1000 gal 15% Acid
	40,000 gal Gel Brine

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-21-74	PMP	S
Date of Test	Hours Tested	Choke Size
2-24-74	24	PMP
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold-

Test Witnessed By

35. List of Attachments

NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

0-3-NMCC-14

1-DIV

1-ME

1-ACIO

1-ACIO

AREA SUPERINTENDENT

TITLE

DATE FEB 25 1974