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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name CONE A
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No.
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>Sec 12</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat UNDESIG. TUBB
15. Elevation (Show whether DF, RT, GR, etc.) 3580 DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>Recompletion</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

House Brinkard abandoned by setting CI BPC 69601.
UNDESIGNATED TUBB Perforated intervals 6638-42 52-60, 79-82,
 94-95, 6100-04 48-52, 58-66, 74-75, 80-86, 90-92, 97-6805,
 09-17, 42 JS PF. Acid w/ 1000 gal 15% NB. Fracked w/
 40,000 gal gel brine. Evaluated.
 PT Pmp 2 BD + 15 BLW 24 hrs. GOR 8000 16 MCF/G

Per tele. conv. DeLynk to Mr. J. D. Ramey 6-22-73. No 35' Cement
 cap on BP to facilitate downhole commingling
 should well be marginal.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE AREA SUPERINTENDENT DATE FEB 25 1974

012- NMOC-11
 1- P & V
 APPROVED BY [Signature] TITLE _____ DATE _____
 1- HACO
 CONDITIONS OF APPROVAL, IF ANY: 1- SUS P 1- RRY