NO. OF COPIES RECEIVED		COMMISSION COMMISSION	Form C-104
DISTRIBUTION SANTA FE		ISERVATION COMMISSIC OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	GAS
LAND OFFICE	-	AUG SEO MAME CHA	NGED.
TRANSPORTER GAS		FROM: PAN	AMERICAN PETR. CORP.
OPERATOR		TO: AMOC	PRODUCTION CO.
PRORATION OFFICE		EFFECTIVE;	2171
Lan america	an Letroleus	w lorp	
Act irresp		/	
Bel 68. 14	6662, 1 11	Other (Please explan)	Imerican (Trucks) and From G.M. Love a
Reason(s) for filing (Check proper box,	Change in Transporter of:	Farmerly- Fand	ed From G. M. Core a
Hecompletion	Oil Dry Gas	Location ortant Batte	Try from F-12-20-38
Change in Ownership	Casinghead Gas Condense	to lac of Cone	Central Stray Battery
If change of ownership give name		0	
and address of previous owner			
DESCRIPTION OF WELL AND	We'l No' Looi Maine	e, Including Formation	Kind of Lease
Cone		USE DRINKARD	State, Federal or Fee HEE
Location	/		The _ <i>WEST</i>
Unit Letter F : 19	60 Feet From The YORTH Line	and /900 Feet From	The
12	wnship 20-5 Range	38-E, NMPM, LE	County
Line of Section / A , To	whiship		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	coved copy of this form is to be sent)
Name of Authorized Transporter of Ci	or Condensate	70000 (0.000 0.000	
HE FERMIAN C	BRP (TRUCKS) stringhead Gas or Dry Gas	Address (Give address to which appr	AND, IEXAS roved copy of this form is to be sent)
E. Pasa NATURA	GasCo	BOX 1384, JAL,	<i>(</i>). <i>(Y</i>).
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gus detudify commenter.	/hen
rive location of tanks.	F 12 20 38	YES	7.4
			10/ アールス
If this production is commingled w	ith that from any other lease or pool, a	give commingling order number:	PLC-13
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complete	ion — (X)	New Well Workover Deepen	
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v
Designate Type of Complete	ion — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Hack Same Res'v. Diff. Res'v
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Trea Aupt 7-28-66

(Signature)

(Title)

(Date)

0+4-NMOCC- N 1-NSW 1-KWB 1-OBP

1-505P

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.