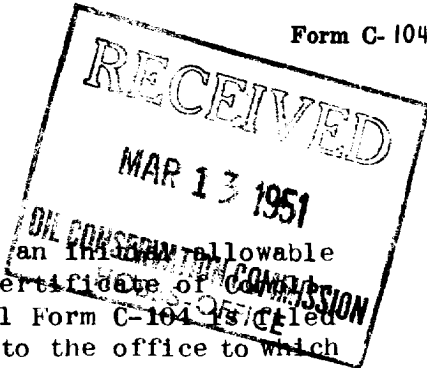


DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.



Hobbs, New Mexico March 12, 1951
Place Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas Co. G. M. Cone "A" Well No. 1 in SE 1/4 NW 1/4
Company or Operator Lease

section 12, T. 20-S, R. 38-E, N.M.P.M. House Pool Lea County

Please indicate location: Elevation 3580 Spudded 1-20-51 Completed 2-24-51

| | | | |
|--|----|--|--|
| | | | |
| | ✓ | | |
| | 12 | | |
| | | | |
| | | | |

Total Depth 7078' P.B. _____

Top Oil/Gas Pay 6995' Top Water Pay _____

Initial Production Test: Pump 140 Flow _____ (BOPD OR CU. FT.)

Based on 140 Bbls. Oil in 24 Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): Well Tester

Size of choke in inches W.O. 2"

Tubing (Size) 2" @ 7059 Feet

Pressures: Tubing _____ Casing _____

Gas/Oil Ratio 342 cu. ft./bbl. Gravity 37°

Casing Perforations:

None

Unit letter: _____

Casing & Cementing Record

| Size | Feet | Sax |
|---------------|------------------------------|------------|
| <u>13-3/8</u> | <u>318</u> | <u>400</u> |
| <u>7-5/8</u> | <u>4484</u> | <u>680</u> |
| <u>5-1/2</u> | <u>4192-</u> <u>7032'</u> | <u>300</u> |

Acid Record:

2,000 Gals 7032 to 7078
_____ Gals _____ to _____
_____ Gals _____ to _____

Show of Oil, Gas and water

S/ 6995-7078'
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____

Shooting Record.

_____ Qts _____ to _____
_____ Qts _____ to _____
_____ Qts _____ to _____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot: 140 BOPD Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1555
T. Salt 1625
B. Salt 2710
T. Yates 2870
T. 7 Rivers _____
T. Queen 3865
T. Grayburg _____
T. San Andres 4290
T. Glorieta 5618
T. Drinkard 6995
T. Tubbs 6620
T. Abo _____
T. Penn _____
T. Miss _____

Northwestern New Mexico

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: February 24, 1951

Pipe line taking oil or gas: Stanolind Oil and Gas Company

Remarks: Oil transported from lease by truck and stored
in tanks connected to Humble Pipe Line through which the
oil is run.

Stanolind Oil and Gas Company
Company or Operator

By: R. L. Hendrickson
Signature

Position: Field Engineer

Send communications regarding well to:

Name: Ralph L. Hendrickson

Address: Box "F"; Hobbs, New Mexico

APPROVED 3-13 .1951

OIL CONSERVATION COMMISSION

By: Roy G. Galloway

Title: Oil & Gas Inspector