

DUPLICATE
Form C-112

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED
JAN 16 1951
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent, ~~the work specified is to~~ begin. A copy will be returned to the sender on which will be given the approval, with any ~~plan as approved, should be~~ considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved, should be ~~considered~~ and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	<input checked="" type="checkbox"/>		

Hobbs, New Mexico - January 15, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil and Gas Company - G. M. Cone "A" Well No. 1 in NW/4
Company or Operator
of Sec. 12, T. 20-S, R. 38-E, N. M. P. M., House-San Andres Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

The above well is at present completed in the House-San Andres Field at a plug-back total depth of 4484'. Production declined below the economic limits. On the last production test, well made 2 barrels oil and 8 barrels water in 24 hours.

Due to the recent completion of the G. M. Cone "B" No. 1 as a top allowable well in the Drinkard Pay, it is our intention to deepen Cone "A" No. 1 to approximately 7080' in order to test possibilities of Drinkard production.

The casing now set is as follows:

Size Csg.	Weight	Hole Size	Depth	Cement
13-3/8"	36 & 54.5#	17-1/4"	318'	400 sx.
7-7/8"	24.4#	9-7/8"	4486'	680 sx.

(over)

Approved _____, 19_____
except at follows:

JAN 16 1951

Stanolind Oil and Gas Company
Company or Operator

By

Position Field Engineer

Send communications regarding well to

Name Ralph L. Hendrickson

Address P. O. Box "F"

Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By

Title

Oil & Gas Inspector

A 6-3/4" hole will be drilled to approximately 7030' and reduced to 4-3/4" to drill the pay.

If the Drinkard Pay is found to be productive, it is planned to run a 5" liner from approximately 4200' to 7030'. The liner will be set with a hanger and pack-off assembly at approximately 4200' and cemented from the shoe at approximately 7030' back to 4200 with 335 sacks of cement.

All rules and regulations of the NMOCC will be strictly adhered to.