Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 ee Instructions at Bottom of Page

County

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Harkey Energy, Inc. Address

<u>30-025-07771</u> P.O. Box 1975 Monahans, Texas 79756 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: $\bar{\Box}$ Recompletion Dry Gas Effective 7-1-92 Change in Operator X Casinghead Gas Condensate If change of operator give name and address of previous operator

Saba Energy, Inc. - 4500 W. Illinois #205 - Midland, TX. 79703 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Cone B House Drinkard Location 1980 1980 Feet From The South Line and Feet From The East 12 Township 20S Range 38E

Lea

, NMPM,

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Pride Pipeline Company P.O. Drawer 2948 - Midland, Texas 79702 Name of Authorized Transporter of Casinghead Gas or Dry Gas XXX Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasoline Co 201 Main St. - Ft. Worth, Texas 76102 If well produces oil or liquids, Unit Sec. Rge. Is gas actually connected? When? give location of tanks. F 12 | 20S 38E Yes March 1957 If this production is commingled with that from any other lease or pool, give commingling order number: PLC-13 IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth

Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wendell Signature Wendell Harkey President Printed Name Title 943-4798 July 30, (915)Telephone No.

OIL CONSERVATION DIVISION

AUG 0 3 '92 Date Approved _

By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.