Hobbs

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pan American Petroleum Corporation

I EASE WEII		Α.			
LEASE G. M. Cone "B" WELL	NO. 1	_UNIT	S 12	T 20	R 38
DATE WORK PERFORMED 5-	15-57	POOL	House San A	ndres	
This is a Report of: (Check appropr	iate block	c) [Results of T	est of Ca	asing Shut-off
Beginning Drilling Operatio	ons	X	Remedial W	ork	
Plugging			Other		
Detailed account of work done, natur	re and qua	entity of r	naterials us	ed and re	sults obtained
In accordance with Form C-102 filed 5 obtained: Acid fracked down tubing with 10,000 per gallon, and flushed with 301 barr 124 MGF gas 24 hours, GGR 2468.	gallons of	f jelled s	cid containi	ng one po	und of sand
FILL IN BELOW FOR REMEDIAL W	VORK RE	PORTS O	NLY		
Original Well Data:	. • • • • • • • • • • • • • • • • • • •		•		
- 6		_	7021		
ŭ	P	rod. Int.	7024 7070	Compl Da	te 11-19-50
DF Elev. 3572 TD 7070 PBD		rod. Int. tring Dia	7024 7070 (5-1/2 Oil	-	
DF Elev. 3572 TD 7070 PBD Tbng. Dia 2 Tbng Depth 7063				-	
DF Elev. 3572 TD 7070 PBD Tbng. Dia 2 Tbng Depth 7063 Perf Interval (s)		tring Dia	5-1/2 Oil	String D	
DF Elev. 3572 TD 7070 PBD Tbng. Dia 2 Tbng Depth 7063 Perf Interval (s) Open Hole Interval 7021-7070 Pr	Oil St	tring Dia	5-1/2 Oil	String D	
DF Elev. 3572 TD 7070 PBD Tbng. Dia 2 Tbng Depth 7063 Perf Interval (s) Open Hole Interval 7024-7070 Pr RESULTS OF WORKOVER:	Oil St	tring Dia	5-1/2 Oil n (s) Drin	String D	epth 7024
DF Elev. 3572 TD 7070 PBD Tbng. Dia 2 Tbng Depth 7063 Perf Interval (s) Open Hole Interval 7024-7070 Proceedings of WORKOVER:	Oil St	tring Dia	5-1/2 Oil n (s) Drin	String D	AFTER
DF Elev. 3572 TD 7070 PBD Tbng. Dia 2 Tbng Depth 7063 Perf Interval (s) Open Hole Interval 7024-7070 Proceedings RESULTS OF WORKOVER: Date of Test	Oil St	tring Dia	5-1/2 Oil n (s) Drin	String D	AFTER 5-29-57
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The Dia 2 The Depth 7063 Perf Interval (s) Open Hole Interval 7021-7070 Process RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Oil St	tring Dia	5-1/2 Oil n (s) Drin BEFORI 4-19-57 34 140.08	String D	AFTER 5-29-57 50 124
The Dia The Depth 7063 The Perf Interval (s) Open Hole Interval 7021-7070 Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	Oil St	tring Dia	5-1/2 Oil n (s) Drin BEFORI 4-19-57 34 140.08	String D	Pepth 7024 AFTER 5-29-57 50 124 13 2468
DF Elev. 3572 TD 7070 PBD Tbng. Dia 2 Tbng Depth 7063 Perf Interval (s) Open Hole Interval 7024-7070 Pr RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Oil St	Formatio	5-1/2 Oil n (s) Drin BEFORI 1-19-57 34 140,08 5 4120 Pan American	String D	2468 Corporation
DF Elev. 3572 TD 7070 PBD Tbng. Dia 2 Tbng Depth 7063 Perf Interval (s) Open Hole Interval 7024-7070 Pr RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Oil Stroducing I	Formation Dia	5-1/2 Oil n (s) Drin BEFORI 1-19-57 34 140,08 5 4120 Pan American (rtify that the use and comp	String D	AFTER 5-29-57 50 124 13 2468 Corporation
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