

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED
NOV 20 1950
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 16, 1950

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind
Oil and Gas Company G. M. Cons B Well No. 1 in the
Company or Operator Lease

SE/4 of Sec. 12, T. 20-S, R. 38-E, N. M. P. M.,
House Field Lea County.

The dates of this work were as follows: November 16, 1950
Notice of intention to do the work was (~~received~~) submitted on Form C-102 on November 13 19 50
and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On November 15, 1950, at 1:00 p.m., more than 48 hours had elapsed since cementing the 5½" casing at 7024' w/200 sx cement. Top of cement behind pipe was located at 5200' by temperature survey.

At the above time, casing was tested with 1150 psi. Pressure after 30 minutes was 1125 psi. 84' of solid cement was drilled in bottom of pipe and shut-off tested with 1075 psi. Pressure after 30 minutes was 1050 psi.

Tests were considered satisfactory and drilling operations were resumed.
Witnessed by T. S. Holden Stanolind Oil and Gas Company Head Roundabout
Name Company Title

Subscribed and sworn before me this 17th

day of November, 19 50

Ellen Callen Quigley
Notary Public

My commission expires 5-31-53

I hereby swear or affirm that the information given above is true and correct.

Name Ray Courtright Jr.

Position Field Eng.

Representing Stanolind Oil & Gas Co.
Company or Operator

Address Box F Hobbs, N. Mex.

Remarks:

APPROVED
NOV 21 1950
Date

Ray Courtright Jr.
Oil & Gas Inspector

Title

