## BTATE OF NEW MEXICO CHERGY AND MINITRALS DEPARTMENT

## Cist windle tow

## OIL CONSERVATION DIVISION P. O. BOX 2088 FF NEW MEXICO 87501

	FILE							
	12 B.O. 0. L. AND DEFICE	REQUEST FOR ALLOWABLE  AND  EFFECTIVE 7-1-82						
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
- •	Western Equipment Company							
	P. O. Box 5457 Midland, Texas 79704							
	Reason(s) for filing (Check proper box)  Change in Transporter of:							
	New Well  Recompletion	Off	XXX Dry Co	· 🔲				
	Change in Ownership	Casinghead	Gas Conde	neate []				
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND LEASE    Lease Name   Well No.   Pool Name, Including For			ormation	Kind of Lea	10	Lease No.	
	Hester 12	2	House Drinda	<u>rd</u>	State, Feder	al or Fee Fee		
	Unit Letter N : 198	30 Feet From	The West Lin	ne and 660	Feet From	The South		
	12 -	mahip 20		20	ирм, L	ea	County	
	Line of Section							
Ή.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  None of Authorized Transporter of Cit XX or Condensate City							
	The Permian Corporation (Eff. 9 / 1 /87)  Name of Authorized Transporter of Castinghead Gas or Dry Gas			P. O. Box 1183 Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural (					Paso Texas		
	If well produces oil or liquids, cive location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually con	nected / "	1956?		
	If this production is commingled wit	h that from any	other lease or pool,	give commingling o	order number:			
W.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Hes'v. Diff. Res'v							
	Designate Type of Completio		i .	Total Denth	Total Depth		P.B.T.D.	
	Date Spudded	Date Compl. Rea	nay to Pica.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations Depth Casing Shoe							
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE		& TUBING SIZE		DEPTH SET		SACKS CEMENT	
۲,	. TEST DATA AND REQUEST FO	OR ALLOWAB	ILE (Test must be	ofter recovery of total	volume of load o	il and must be equal to or	exceed top allow	
	OII. WELL  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)							
		Tubing Pressure		Casing Pressure		Choke Size		
	Length of Test	I uping Pressure				Gas • MCF		
	Actual Fred. During Test	OII-Bble.		Water - Bbls.				
	GAS WELL Actual Frod. Test-MCF/D	Length of Test		Bbls. Condensute/	MMCF	Gravity of Condensat	10	
	(esting Method (pitor, back pr.)	Tubing Freeeure	• (shut-in)	Casing Fressure (	sbut-in)	Choke Size		
٠,	CERTIFICATE OF COMPLIAN	F COMPLIANCE			DIL CONSERVATION DIVISION			
1	I hereby certify that the rules and regulations of the Oil Conservation. Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			APPROVED_	APPROVED JUL 20 1982 . 19			
					Orig. Signed by Les Clements			
	shove is true and complete to the	TITLE (A)						
	9	This form	This form is to be filed in compliance with MULE 1104.					
		If this is a request for allowable for a newly drilled or despace well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.  All actions of this form must be filled out completely for allow						
	Owner-Operator							
	(1)	able on new a	shie on new and recompleted water.					
	July 16, 1982			Fift out only Sections 1, II. III, and of the change of conditional manner or number, or transporter, or other such change of conditional forms of torms C-104 must be filed for such pool in multipresected wells.				
	·							

HOSES OFFICE

•