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Gas Production, Mcf per day Water Production, bbls. per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
(Company)	
OIL CONSERVATION COMMISSION I hereby certify that the information gi above is true and complete to the best of my knowledge. Name Name	
Title Fraincer District I Position Parameters	ven

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