Supersedes Old C-104 and C-110

HO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE FILE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S.

	LAND OFFICE	 	_									
	TRANSPORTER OIL											
	GAS											
	OPERATOR											
1	PRORATION OFFICE		1									
•.	Operator	<u> </u>	<u> </u>	*				·	·-··	· ········ ·		
	Penrose Production Jompany											
	Address											
		. الملكة الأعالية	an a		23.10							
	1365 Commerce Building, Fort Worth, Texas 78102											
	Reason(s) for filing (Check proper box) Other (Please explain)											
	New We!I		Change in Transpo	orter of:								
	Recompletion		Oil	Dry Go	rs							
	Change in Ownership		Casinghead Gas	Conde	nsate							

	If change of ownership give											
	and address of previous ow	ner				 -				···		
**	DESCRIPTION OF HER											
и.	DESCRIPTION OF WELL	L AND	Well No. Pool No	me Including F	· smatten		Kind of Leas					
	Lease Name		well No. Pool No	ime, including r	i			20450				
	House		1 Fou	ise San Ar	dres		State, Feder	alorree F	ee			
	Location											
	Unit Letter	: 3	60 Feet From The n	orth Lir	ne and	660.	Feet From	The west				
		·	••									
	Line of Section 13	Tov	wnship 20	Range 3	8	, NMPM,		Ĺe a		County		
	Elic of Section 15		20			,				County		
***	DESCRIPTION OF TRAI	NCDADA	PER OF OIL AND N	ATTIDAT OF	16							
111.	Nume of Authorized Transpor					ing address to	o which game	oved copy of the	is form is to b			
	Reme of Admortzed Transpor	ter or orr	or condensate		Add.ess (0	ive address to	о шиск аррг	ved copy of the	is joint to to b	e sem)		
	The Permian Corr	ooratio	on	 	Box 11	83 . Fou	ston. Ts	xas 7700	1			
	Name of Authorized Transpor	ter of Cas	singhead Gas 🔲 💮 or 🗅	ory Gas [Address (G	ive address to	o which appro	oved copy of the	is form is to b	e sent)		
	The Bose Matural	~~~ ~			80v 14	92 El Pa	ago Te	vac 79978	3			
	Box 1492, El Paso, Texas 79978 Box 1492, El Paso, Texas 79978 Is gas actually connected? When											
	It well produces on or inquias,											
			1 75 1 10 1	00 00	37.		t	3050				
	give location of tanks.		D 13	20 38	Yes		t .	1956				
	give location of tanks. If this production is comming	ngled wit	th that from any other				number:			1		
	give location of tanks.	ngled wit		lease or pool,	give commi	ngling order		- No	I Carra David			
	give location of tanks. If this production is commin COMPLETION DATA		Oil Well				number:		Same Res'v.	Diff. Resfy.		
	give location of tanks. If this production is comming		Oil Well	lease or pool,	give commi	ngling order		Plug Back	Same Res'v.	Diff. Resfy.		
	give location of tanks. If this production is commin COMPLETION DATA		Oil Well	Jease or pool,	give commi	Workover		- No	Same Res'v.	Diff. Resfv.		
	give location of tanks. If this production is commin COMPLETION DATA Designate Type of Company of		on - (X)	Jease or pool,	give commi	Workover		Plug Back	Same Res'v.	Diff. Resfv.		
	give location of tanks. If this production is commin COMPLETION DATA Designate Type of Company of	ompletio	on - (X)	Gas Well	give commi	ngling order Workover		Plug Back	 	Diff. Restv.		
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GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u></u>			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and half \hat{x}

HS Wings
Petroleum Engineer

(Title)

May 1, 1972 (Date) OIL CONSERVATION COMMISSION MAY 5 1972

MAY APPROVED Orig. Signed by BY. Joe D. Ramey Dist. I, Supv. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.



RECEIVED

MAY 4 1972 OIL CONSERVATION COMM. HOBBS, N. M.